Revenue Source: Sales and Use Tax
Issue: Gold and Silver as legal tender
Bill Number(s): CS for HB 999
x Entire Bill
Partial Bill:
Sponsor(s): Representative Bankson
Month/Year Impact Begins: January 1, 2026
Date(s) Conference Reviewed: April 30, 2025

#### Section 1: Narrative

### a. Current Law:

Section 212.05, F.S., provides the legislative intent that all sales of tangible personal property in Florida are subject to sales tax, unless specifically exempt by Chapter 212, F.S. Section 212.02(19), F.S., defines tangible personal property to include "personal property which may be seen, weighed, measured, or touched or is in any manner perceptible to the senses." The definition excludes "stocks, bonds, notes, insurance, or other obligations or securities or pari-mutuel tickets sold or issued under the racing laws of the state."

Rule 12A-1.0371(1), F.A.C., The sale, use, consumption, or storage for use in this state of any coin or currency, whether in circulation or not, is subject to tax unless: (1) The coin or currency is legal tender of the United States: (2) The coin or currency is legal tender of a country other than the United States, and the coin or currency is sold at its face value.

Rule 12A-1.0371(1)(c), F.A.C., Examples: United States Olympic Coin Sets and United States Double Eagles are legal tender of the United States, and their sale is not taxable.

Rule 12A-1.0371(2), F.A.C., provides that the sale, use, consumption, or storage for use of bullion in Florida is subject to sales tax. The rule defines bullion to mean "gold, silver, or platinum in the form of bars, ingots, or plates, normally sold by weight."

Section 212.08(7)(ww), F.S., provides a partial exemption for bullion when the sales price exceeds \$500. The sale of gold, silver, or platinum bullion, or any combination thereof, in a single transaction, is exempt when the total sales price of such bullion exceeds \$500.

### b. Proposed Change:

Section 1 removes the tax on the sale of any coin or currency if it is sold, exchanged, or traded at a rate based on its precious metal content. Section 1 also adds that a coin or currency is legal tender of the United States or any gold coin or silver coin that is legal tender in this state pursuant to S. 215.986, such tax may not be levied.

Section 215.986 F.S. is created and adds a definition of "Gold Coin" to mean a precious metal with the chemical element of atomic number 79 in solid form, typically in the shape of rounds, bars, ingots, or bullion coins, which is valued for its metal content and is stamped or imprinted with its weight and consists of at least 99.5 percent purity. The term "coin" does not mean any goods as defined in s. 672.105(1) such as jewelry, other items of utility such as picture frames, or keepsakes.

Section 215.986(1) F.S. defines "legal tender" as a medium of exchange that is authorized by this state pursuant to s. 10 Art. I of the United States Constitution for the payment of a debt.

Section 215.986(1) F.S. defines "Silver Coin" as a precious metal with the chemical element of atomic number 47 in solid form, typically in the shape of rounds, bars, ingots, or bullion coins, and is valued for its metal content consists of at least 99.9 percent purity.

Section 215.986(2) F.S. states that effective January 1, 2026, gold coin and silver coin are legal tender for the payment of debt in this state.

# **Section 2: Description of Data and Sources**

Impact analysis of HB 221 completed on 3/31/99. 2023 Florida Sales Tax Handbook

Revenue Source: Sales and Use Tax Issue: Gold and Silver as legal tender Bill Number(s): CS for HB 999

DOR Sales of large national gold bullion companies 2001-2024

Impact for HB 6021/SB 134 on 2/24/25

https://edr.state.fl.us/Content/conferences/revenueimpact/index.cfm

**A-Mark Investor Presentation** 

Investment | World Gold Council

Investment | World Gold Council

Gold Demand & Supply by Country | World Gold Council

U.S. Demand for Physical Gold Soars Amid Trade War with China | GoldBroker.com

https://blog.tenthamendmentcenter.com/2023/12/new-hampshire-bill-would-treat-gold-and-silver-as-money/

https://wyoleg.gov/2023/Fiscal/HB0103.pdf

https://docs.legis.wisconsin.gov/2023/related/fe/ab29/ab29\_dor.pdf

https://pub.njleg.state.nj.us/Bills/2022/S2000/1825 E1.PDF

https://legislature.vermont.gov/Documents/2024/Docs/BILLS/H-0295/H-0295%20As%20Introduced.pdf

Gold Market Primer: Market size and structure | World Gold Council

https://www.gold.org/goldhub/research/gold-demand-trends/gold-demand-trends-full-year-2021/16712

https://www.gold.org/goldhub/research/gold-demand-trends/gold-demand-trends-full-year-2022

## Section 3: Methodology (Include Assumptions and Attach Details)

There will be a negative impact to Sales tax.

Step 1: Estimate Florida's share of the gold and silver bullion market. Sources show that in 2024, the U.S. investors bought 115 metric tonnes of gold bars and coins. First, the analysis converts tonnes to troy ounces. One metric tonne is equal to 32,151 troy ounces. The analysis then multiplies 117 by troy ounces to get the total troy ounces purchased in the United States. To get the amount of silver purchased, the analysis uses data from one of the largest bullion dealers in the U.S. They show on their annual report the number of ounces sold for gold and silver sold in 2024. They show they sold 454K gold ounces and 13.2 million ounces of silver. Silver was 96.68% of their total sales. This gets us to an estimated U.S. amount of 3.7 million ounces of gold purchased and 107.6 million ounces of silver.

Step 2: Take the estimated amount of gold and silver bars and coins purchased in the U.S to the share that Florida purchased. The analysis then applies Florida's population percentage of the U.S. to get Florida's estimated amount purchased. Florida's population is 6.75% of the total U.S. population. Next Florida's share is multiplied it by the average closing price of gold and silver per ounce for 2024. Gold's average price in 2024 was \$2,389 and silver was \$28. This results in the total estimated value of bars and coins purchased in Florida in 2024 to \$596 million in gold and \$205 million in silver.

Step 3: Remove investment coins from the equation. These are already exempt from sales tax since the vast majority are legal tender, which do not apply. Total worldwide gold bar and coin demand worldwide was 1,184 tonnes in 2021, with bars being 869 tonnes, or 73.4%, and coins being 314 tonnes, or 26.6%. The analysis then multiplies the total estimated sales for gold and silver by 73.42% to get the estimated sales of just gold and silver bars in Florida. For gold, that total is \$437.5 million and \$150.8 million for a total of \$588 million.

To get to the estimated impact, the analysis takes 10% of gold bar sales and 90% of estimated silver sales and assumes 17.5% of those are taxable. This results in a total of \$31.4 million. Then apply the sales tax rate of 6% to the \$31.4 which results in \$1.9 million for fiscal year 25-26. Since the effective date is January 1, 2026, fiscal year 25-26 is divided in half. The estimated full year result is then grown by the sales tax liability growth rates to get the start in fiscal year 26-27 for the middle impact. The low estimate assumes 12% of sales are taxable and the high estimate assumes 20% of sales are taxable.

Revenue Source: Sales and Use Tax Issue: Gold and Silver as legal tender Bill Number(s): CS for HB 999

**Section 4: Proposed Revenue Impact** 

	High		Mic	ddle	Low		
	Cash	Cash Recurring Cash Recurring		Cash	Recurring		
2025-26	\$(0.9)	\$(2.2)	\$(0.8)	\$(1.9)	\$(0.5)	\$(1.3)	
2026-27	\$(2.3)	\$(2.3)	\$(2.0)	\$(2.0)	\$(1.3)	\$(1.4)	
2027-28	\$(2.3)	\$(2.3)	\$(2.1)	\$(2.1)	\$(1.4)	\$(1.4)	
2028-29	\$(2.4)	\$(2.4)	\$(2.1)	\$(2.1)	\$(1.5)	\$(1.5)	
2029-30	\$(2.5)	\$(2.5)	\$(2.2)	\$(2.2)	\$(1.5)	\$(1.5)	

# **Revenue Distribution:**

Section 5: Consensus Estimate (Adopted: 04/30/2025) The Conference adopted the middle estimate.

	G	GR Tru		ust	Revenue	Sharing	Local Half Cent	
	Cash	Recurring	Cash	Recurring	Cash	Recurring	Cash	Recurring
2025-26	(0.7)	(1.6)	(Insignificant)	(Insignificant)	(Insignificant)	(0.1)	(0.1)	(0.2)
2026-27	(1.7)	(1.7)	(Insignificant)	(Insignificant)	(0.1)	(0.1)	(0.2)	(0.2)
2027-28	(1.8)	(1.8)	(Insignificant)	(Insignificant)	(0.1)	(0.1)	(0.2)	(0.2)
2028-29	(1.8)	(1.8)	(Insignificant)	(Insignificant)	(0.1)	(0.1)	(0.2)	(0.2)
2029-30	(1.9)	(1.9)	(Insignificant)	(Insignificant)	(0.1)	(0.1)	(0.2)	(0.2)

	6% Sub-Total		Add: Loc	al Option	Total		
	Cash	Recurring Cash		Recurring	Cash	Recurring	
2025-26	(0.8)	(1.9)	(0.1)	(0.3)	(0.9)	(2.2)	
2026-27	(2.0)	(2.0)	(0.3)	(0.3)	(2.3)	(2.3)	
2027-28	(2.1)	(2.1)	(0.3)	(0.3)	(2.4)	(2.4)	
2028-29	(2.1)	(2.1)	(0.3)	(0.3)	(2.4)	(2.4)	
2029-30	(2.2)	(2.2)	(0.3)	(0.3)	(2.5)	(2.5)	

	Tonne	Troy Ounces	
1 Tonne is equal to 32,151 Troy ounces	1	32,151	
High Impact	Gold	Silver	Total
US Gold Ounces Multiplied by 115 tonnes to get total			
ounces Gold. Silver is a percentage of sales	3,697,331	107,654,211	111,351,54
Multiply Florida % of U.S. Population to get amount of			
ounces purchased in Florida	249,431	7,262,626	
Average Price of Gold/Silver per ounce in 2024	\$2,389	\$28	
Price of Gold/Silver multiplied by Ounces Purchased in			
Florida	\$595,936,227	\$205,314,430	
Multiplied by 73.42% to get number % of sales in bars	\$437,564,134	\$150,751,417	
Multiply by 26.58% to get percent of coins purchased	\$158,372,093	\$54,563,013	
Total estimated sales in Florida of Gold and Silver in	\$588,315,551		
2024	3300,313,331		
Take 10% of gold estimated bar Sales	43,756,413	·	
Take 90% of silver estimated bar Sales	\$135,676,275.70		
Sum of gold and silver estimated sales	\$179,432,689.09		
Total estimated Florida market in 2024 in terms of	¥=-=,-==,=====		
sales	\$179,432,689.09		
12% of gross sales are taxable (Low)	\$21,531,922.69		
17.5% of gross sales are taxable (Middle)	\$31,400,720.59		
20% of gross sales are taxable (High)	\$35,886,537.82		
Low estimate 6% sales tax rate	\$1,291,915.36		
Middle Estimate sales tax rate	\$1,884,043.24		
High estimate sales tax rate	\$2,153,192.27		
High Estimate	1		
Assumed estimated current sales tax collections in			
2024	-\$2,153,192		
Middle Impact			
Assumed estimated current sales tax collections in			
2024	-\$1,884,043		
EVE	\$1,004,043		
Low Impact	1		
Assumed estimated current sales tax collections in			
2024	-\$1,291,915		

2024 Bar and Coin Demand in Tonnes							
Gold Bars	869.3	73.4%					
Coins	314.6	26.6%					
World wide Tonnes	1183.9	100.00%					

		Gold ounces	Silver Ounces	Total %
Gold Ounces Sold	454,000	3.32%		
Silver Ounces Sold	13,219,000		96.68%	
<u>Total Ounces</u>	13,673,000			100.00%

US Pop	341,145,670
FL Pop	23,014,551
	6.75%

	,
2022-24	20%
	10%
2024-25 -0.6	50%
2025-26 2.7	70%
2026-27 3.0	00%
2027-28 3.0	00%
2028-29 3.1	10%
2029-30 3.0	00%

	High			Middle			Low			
	Cash			Recurring		Cash	Recurring		Cash	Recurring
2025-26	\$	(0.9)	\$	(2.2)	\$	(0.8)	\$ (1.9)	\$	(0.5)	\$ (1.3)
2026-27	\$	(2.3)	\$	(2.3)	\$	(2.0)	\$ (2.0)	\$	(1.4)	\$ (1.4)
2027-28	\$	(2.3)	\$	(2.3)	\$	(2.1)	\$ (2.1)	\$	(1.4)	\$ (1.4)
2028-29	\$	(2.4)	\$	(2.4)	\$	(2.1)	\$ (2.1)	\$	(1.5)	\$ (1.5)
2029-30	\$	(2.5)	\$	(2.5)	\$	(2.2)	\$ (2.2)	\$	(1.5)	\$ (1.5)

**Revenue Source**: Sales and Use Tax

Issue: Data Center Equipment Sunset 1 Year Extension

Bill Number(s): Proposed Language

☑ Entire Bill☑ Partial Bill:Sponsor(s):

Month/Year Impact Begins: July 1<sup>st</sup>, 2025 Date(s) Conference Reviewed: April 30<sup>th</sup>, 2025

**Section 1: Narrative** 

a. Current Law: The tax exemption for data centers expires on June 30<sup>th</sup>, 2027.

b. Proposed Change: The tax exemption for data centers now expires on June 30<sup>th</sup>, 2028.

# **Section 2: Description of Data and Sources**

**Department Records** 

February 20<sup>th</sup>, 2025, Florida Economic Estimating Conference

February 20th, 2025, CST/GRUT Estimating Conference

March 14<sup>th</sup>, 2025, General Revenue Estimating Conference

U.S Census Bureau, Construction Spending Data

[https://www.census.gov/construction/c30/historical\_data.html]

Newmark 2025 U.S. Data Center Market Outlook

[https://www.nmrk.com/insights/market-report/2025-us-data-center-market-outlook]

McKinsey and Company - Al power: Expanding data center capacity to meet growing demand

[https://www.mckinsey.com/industries/technology-media-and-telecommunications/our-insights/ai-power-expanding-data-center-capacity-to-meet-growing-demand#/]

## Section 3: Methodology (Include Assumptions and Attach Details)

#### Background

The exemption established in 212.08(5)(r) requires the data center to apply for a temporary exemption certificate with the Department of Revenue, with the permanent exemption certificate only coming after an audit of the data center's records to verify compliance with the standards set by subparagraph 2 of the above paragraph. As of March 31<sup>st</sup>, 2025, no data center exemption certificates, temporary or permanent, have been requested or granted by the Department of Revenue.

The conference has reviewed this exemption twice before, once in the 2017 session, when it was passed, and once in the 2021 session, where it was extended through 2027. After reviewing these previous methodologies on April 4<sup>th</sup>, 2025, the conference asked to see new methodologies that accounted for the growth of A.I. and its reliance on large data centers. Since the launch of ChatGPT in late 2022, data center construction costs have grown by approximately 50% per year, each year, according to the U.S Census Bureau. Similarly, Newmark reports that the first ever contract for a 1 Gigawatt data center has been signed, and there are expectations for many more (data center size is typically expressed in terms of energy consumption, as it scales with both throughput and computational capacity). Research shows that A.I. is a relevant and influential phenomenon to this sector and, correspondingly, to this exemption.

# **Analysis Overview**

This analysis uses three distinct methodologies to arrive at different impacts for this exemption. The high impact works from construction spending data reported by the U.S. Census Bureau on data center construction and scales these figures down to Florida and into adjacent cost-groups. The middle impact works off a market research report published by Newmark, which, as an included graphic, summarized existing data centers by geography and capacity, and provided a guidepost for future expansion. The low impact is a refinement of the previously adopted impacts, which escribe the construction of a single data center. The new low makes this single data center larger than either of the prior analyses assumed and allows for multiple data centers to be constructed.

Despite these differences, all three analyses share some similarities. All methodologies are constructed by estimating the sales tax collections on construction materials, IT equipment, building and equipment maintenance, and electricity. They all also calculate a gross receipts utility tax for the consumption of electricity. All three methods also share the following key assumptions:

1. It costs \$18.4M to construct each Megawatt of data center capacity. This assumption is derived from the previously adopted impacts but is grown into a more current level by the total construction expenditures growth rate from the February 2025 Florida Economic Estimating Conference.

Revenue Source: Sales and Use Tax

Issue: Data Center Equipment Sunset 1 Year Extension

Bill Number(s): Proposed Language

2. Of total construction costs, 50% of those total costs are for materials or other tangible property.

- 3. A new data center spends the same on construction as it does on IT equipment such as servers, server components, or cables. This assumption is also cited in the prior impacts; those impacts refer to it as coming from discussions with the industry.
- 4. The cost of maintenance for all forms of property are equal to 5% of the construction value.

Finally, all three methodologies share a way to scale the total impact down to an affected amount, due to the manual nature of this exemption. As data centers must apply, and meet the qualifications of statute, rather than automatically become exempt, it must be assumed that not all data center costs will be made exempt. It is worth noting that one of the requirements of the exemption is a 15MW minimum capacity, research shows that the average capacity of Florida Data Centers is 5.2MW. This helps explain why no Florida data center has yet claimed this exemption. It is assumed that going forward, that average capacity will need to increase to meet demand expectations.

### **High Impact**

The high impact utilizes the Census Bureaus reported Put-in-Place construction value for data centers by sharing the reported national figure down to Florida using Florida's share of private nonresidential construction. This assumption is a tenuous one, as there are many reasons to consider that Florida may be a sub-optimal host to data centers. To prevent damage and deterioration of equipment, data centers require cool temperature, which Florida is not known for; above average flood risks may also act as a deterrent. However, without any better data to use, this share-down factor is presented as the default assumption here.

Florida's assumed share of private data center construction in FY2023-24 is referred to as figure 5 in the attached workpapers, and has a value of \$1,533M. This figure must now be grown throughout the impact window. The Census Bureau reports data center construction costs monthly. Using the monthly data, a forecast is constructed which grows construction costs at a double-digit pace through FY2026-27, then slows to a rate of approximately 6% per annum. These growth rates are applied to figure 5 in Table A of the attached workpapers. The same table applies the 50% assumption discussed in the overview. The resulting figures are the costs of materials that can be exempted from tax.

The construction costs calculated in Table A are then applied to the equipment-construction cost ratio assumption discussed in the overview, which is one-to-one by default. Equipment costs which may be exempted are then derived in Table B.

The same construction costs as above are then applied to the maintenance costs assumption discussed above. This analysis builds in a lag for maintenance costs of one year. The rationale is that a developer would spend year 1 building a data center and would not have maintenance costs until year 2, but those year 2 maintenance costs will be based on how much was constructed in year 1. Table C shows the resulting new maintenance costs gained each year, but as maintenance costs are cumulative, they must be stacked. If a developer builds 1MW in year 1, then an additional 2MWs in year 2, they would need to maintain then first 1MW in year 2, yes, but then come year 3, they would need to maintain all 3MWs of capacity. Therefore, Table D applies a cohorting concept to the maintenance costs, which grows these costs by headline CPI each year. This cohorting concept is present in the maintenance section of all three methodologies.

Lastly, the megawatt capacity that has been constructed in each year is figured, based on the \$18.4M cost of 1MW construction assumption discussed in the overview and the costs of construction figures in Table A. Megawatt capacity functions similarly to maintenance costs, in that as more capacity is brought online, the total pool which could be exempt grows. For this reason, the analysis considers cumulative capacity as the basis for the electricity exemption from sales tax and gross receipts tax. This cumulative capacity is converted to a years' worth of kilowatt-hours (the consumption unit for a continuous flow of power) then multiplied by the adopted commercial price of electricity from the February 2025 CST/GRUT Estimating Conference.

The potential loss to sales tax collections is then displayed in Table G, and the potential loss to gross receipts in Table H. Before the final high impact is calculated (as the sum of all these parts), a gross down factor is applied to reflect that not all data centers will have this exemption, and therefore only a fraction of total potential impact will be realized.

### Middle Impact

The impact works off the cited report published by Newmark, which provides a graphic showing how many data centers are currently in Florida and what their megawatt capacity is. Crucially, it also makes the following statement: "At least twice the data center capacity built since 2000 will need to be built in less than a quarter of the time". They make this claim in reference to the expected spike in demand for data centers due to A.I. proliferation, and it is strongly supported by construction cost trends noted in the high impact. Based on this, it is assumed that Florida will need to grow its total megawatt capacity by 250% within the next five years, which as it happens, is also the impact window for this analysis. Convenience aside, this approach allows for a capacity figure to be targeted and the costs to be constructed around that, rather than the costs simply being forecasted as the high does. This

Revenue Source: Sales and Use Tax

Issue: Data Center Equipment Sunset 1 Year Extension

Bill Number(s): Proposed Language

methodology is limited, however, by the rudimentary nature of the starting point. Newmark did not provide a table to accompany its graphic, so values for number capacity of data centers in Florida were eyeballed off the graphic itself, and then checked in Microsoft paint by counting pixels and comparing presented area to the given scale. While effort was made to arrive at the highest fidelity reading possible, this approach is not ideal.

This analysis estimates that the Newmark graphic shows Florida as having a current total data center capacity of 258MW. If it is assumed that an additional 250% mush be constructed to meet future demand, then Florida would need to add 645MW over the next five to six years. This 645MW (figure 14 in the attached workpapers), is multiplied first by the assumed \$18.4M of permegawatt construction costs, then by the assumed 50% ratio of construction costs to TPP, to get a total materials cost from building the additional capacity. This material costs, and all following costs, must be allocated across the next five to six years in an assumed construction pattern. The default assumption for construction pattern is a slightly front-loaded, slightly decreasing trend which builds 95% of the necessary capacity within the exemption window. This pattern, and the resulting annual materials cost, is found in Table J of the workpapers.

Figure 16, the 645MW times the assumed \$18.4M, is then multiplied by the assumed one-to-one construction to equipment cost ratio, and then allocated by the same pattern assumed in Table J. Table K shows the total potential cost of equipment that may be exempted per year. A similar process is undertaken with maintenance, but with the assumed 5% of construction-to-maintenance costs ratio and the results being in Table L. Annual maintenance costs are then cohorted in table M.

Table N shows the cumulative megawatt capacity as it is constructed. In Table O this cumulative capacity is converted into kilowatt-hours and multiplied by the adopted Commercial Price of Electricity from the February 2025 CST/GRUT Estimating Conference.

Tables P and Q summarize the total potential impact from this methodology to sales tax and gross receipts tax, respectively. Importantly, this methodology also requires a scale-down factor to account for data centers that will not use this exemption. By default, it assumes the same 50% as shown in the high.

### Low Impact

The low impact serves two functions: (1) to present an impact built on a per-data-center foundation, and (2) to "refresh" the previously adopted methodologies and act as a benchmark against which the new methodologies may be compared. That said, two substantial changes were made to the adopted impacts. First, it now constructs a data center with 30MW of capacity, the prior impacts used 15MW of capacity. This change alone more than doubles what was adopted. Secondly, it now allows for any number of these template data centers to begin construction in any year within the impact window. This allows for stacking impacts that grow over the life of the impact. The change reflects the new assumption that data centers are a growth sector, rather than a niche service, and will become more prevalent as time progresses.

A template data center is assumed to have 30MW of capacity, and each MW of capacity is assumed to cost \$18.4M. This calculates to a total cost of construction of \$552M, which is referred to as figure 23 in the attached workpapers. This template data center is not constructed all at once, but rather brought online in phases, with the phase pattern being set in Table S as a 4-year process with mild front-loading. The cost of materials is therefore the \$552M in figure 23 times the pattern in Table S, times the 50% assumption for cost of materials discussed in the overview. Table S, in addition to defining the construction pattern, also shows the resulting material cost figures.

This analysis assumes that construction begins in year 1, but maintenance and equipment purchases both begin in year 2, after the first round of construction is complete. Therefore, the cost of equipment is the one-to-one ratio discussed in the overview times the pattern from Table S, lagged by one year, times the total cost of construction. Annual new maintenance costs are calculated the same way but with the proper 5% assumption. Maintenance costs are further cohorted so as to reflect the stacking nature of maintenance on additional construction. These calculations can be seen in Tables T, U, and V of the attached workpapers.

Lastly, Megawatt capacity is brought online on the same timetable as equipment and maintenance, meaning a year lagged behind construction. As capacity comes online, the additional cost of electricity associated with that capacity is noted in Table X. Table X is not comparable to similar tables in this analysis as it does not factor in the price of this consumption yet. The more mathematically appropriate place to account for price is after accounting for the number of these template data centers that are assumed to come online each year, which is part of table Z.

While the methodology thus far has been concerned with the construction of a single "template" data center, from Table Y forward it looks at bringing online potentially multiple of these template data centers at specific points in the impact window. By default, Table Y assumes one template data center starts construction each year. Table Z then handles the cohorting of these data centers, assembling the summary of the costs being exempted. As Table Y is limited to data centers claiming this exemption, there is no need for a further scale down assumption, like is required by the other methodologies. Therefore the low impact as presented In Table  $\beta$  is a direct sum of the exempted costs in Tables Z and  $\alpha$ .

Revenue Source: Sales and Use Tax

Issue: Data Center Equipment Sunset 1 Year Extension

Bill Number(s): Proposed Language

The adopted 2017 impact can be found here:

http://edr.state.fl.us/Content/conferences/revenueimpact/archives/2017/ pdf/page313-318.pdf

The adopted 2021 impact can be found here:

https://edr.state.fl.us/Content/conferences/revenueimpact/archives/2021/ pdf/page354-359.pdf

On 4/11/2025 [https://edr.state.fl.us/Content/conferences/revenueimpact/archives/2025/ pdf/page306-317.pdf] the Revenue Estimating Conference scored similar language. The methodology herein is identical; however, the new proposed language only extends the exemption for one year. At that time, the average of the high and the middle was adopted. That value for this proposed language is provided to the right below.

### **Section 4: Proposed Revenue Impact**

### Sales Tax Impact

	Hi	gh	Mic	ldle	Lo	w	Avg. High/Mid		
	Cash	Recurring	Cash	Recurring	Cash	Recurring	Cash	Recurring	
2025-26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2026-27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2027-28	\$(172.2) M	\$0	\$(120.3) M	\$0	\$(35.6) M	\$0	\$(146.2) M	\$0	
2028-29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2029-30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

## **Gross Receipts Impact**

	Hi	gh	Mic	ldle	Lo	ow .	Avg. High/Mid		
	Cash	Recurring	Cash	Recurring	Cash	Recurring	Cash	Recurring	
2025-26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2026-27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2027-28	\$(8.5) M	\$0	\$(4.6) M	\$0	\$(0.7) M	\$0	\$(6.5) M	\$0	
2028-29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2029-30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

Revenue Distribution: Sales Tax & Gross Receipts

**Section 5: Consensus Estimate (Adopted: 04/30/2025)** The Conference adopted an average of the high and middle estimates, with a (6.5) recurring impact for Gross Receipts Tax and a (17.2) recurring impact for Sales and Use Tax.

# **Gross Receipts Tax**

	(	GR	Tr	ust	Local	/Other	Total		
	Cash	Recurring	Cash	Recurring	Cash	Recurring	Cash	Recurring	
2025-26	0.0	0.0	0.0	(6.5)	0.0	0.0	0.0	(6.5)	
2026-27	0.0	0.0	0.0	(6.5)	0.0	0.0	0.0	(6.5)	
2027-28	0.0	0.0	(6.5)	(6.5)	0.0	0.0	(6.5)	(6.5)	
2028-29	0.0	0.0	0.0	(6.5)	0.0	0.0	0.0	(6.5)	
2029-30	0.0	0.0	0.0	(6.5)	0.0	0.0	0.0	(6.5)	

# Sales and Use Tax

00.00 0	00								
	GI	R	Tri	ust	Revenue	Sharing	Local Half Cent		
	Cash	Recurring	Cash	Recurring	Cash	Recurring	Cash	Recurring	
2025-26	0.0	(15.2)	0.0	(Insignificant)	0.0	(0.5)	0.0	(1.5)	
2026-27	0.0	(15.2)	0.0	(Insignificant)	0.0	(0.5)	0.0	(1.5)	
2027-28	(129.5)	(15.2)	(Insignificant)	(Insignificant)	(4.3)	(0.5)	(12.4)	(1.5)	

**Revenue Source**: Sales and Use Tax

Issue: Data Center Equipment Sunset 1 Year Extension

Bill Number(s): Proposed Language

2028-29	0.0	(15.2)	0.0	(Insignificant)	0.0	(0.5)	0.0	(1.5)
2029-30	0.0	(15.2)	0.0	(Insignificant)	0.0	(0.5)	0.0	(1.5)

	6% Sub	-Total	Add: Loc	al Option	Total		
	Cash	Recurring	Cash	Recurring	Cash	Recurring	
2025-26	0.0	(17.2)	0.0	(2.5)	0.0	(19.7)	
2026-27	0.0	(17.2)	0.0	(2.5)	0.0	(19.7)	
2027-28	(146.2)	(17.2)	(21.1)	(2.5)	(167.3)	(19.7)	
2028-29	0.0	(17.2)	0.0	(2.5)	0.0	(19.7)	
2029-30	0.0	(17.2)	0.0	(2.5)	0.0	(19.7)	

(Fig 3) FY2022-23 Florida Share of Private Nonresidential Construction  Source: Figure 2 divided by Figure 1  (Fig 4) FY2023-24 Annual Value of National Data Center Private Construction (\$N Source: U.S. Census Bureau, Historical Value Put in Place Construction Spending  (Fig 5) Florida Share of National Data Center Private Constuction (\$M)  Source: Figure 3 times Figure 4  (Fig 6) Materials Share of Construction Costs  Source: Assumed  (Table A) Growth of Figure 6 Through Impact Window (\$M)	a (\$M)		32,829 =AVERAGE('Annual 6.57% =I4/I1	l State NO.PRINT'!Q	40:R40)
(Fig 2) FY2022-23 Annual Value of Private Nonresidential Construction in Florida Source: U.S. Census Bureau, Historical Value Put in Place Construction Spending  (Fig 3) FY2022-23 Florida Share of Private Nonresidential Construction Source: Figure 2 divided by Figure 1  (Fig 4) FY2023-24 Annual Value of National Data Center Private Construction (\$N Source: U.S. Census Bureau, Historical Value Put in Place Construction Spending  (Fig 5) Florida Share of National Data Center Private Constuction (\$M) Source: Figure 3 times Figure 4  (Fig 6) Materials Share of Construction Costs Source: Assumed  (Table A) Growth of Figure 6 Through Impact Window (\$M)			32,829 =AVERAGE('Annual 6.57% =I4/I1 23,333 =AVERAGE('Annual	State NO.PRINT'!Q	40:R40,
(Fig 3) FY2022-23 Florida Share of Private Nonresidential Construction  Source: Figure 2 divided by Figure 1  (Fig 4) FY2023-24 Annual Value of National Data Center Private Construction (\$N Source: U.S. Census Bureau, Historical Value Put in Place Construction Spending  (Fig 5) Florida Share of National Data Center Private Constuction (\$M)  Source: Figure 3 times Figure 4  (Fig 6) Materials Share of Construction Costs  Source: Assumed  (Table A) Growth of Figure 6 Through Impact Window (\$M)			=AVERAGE('Annual 6.57% =I4/I1 23,333 =AVERAGE('Annual	l State NO.PRINT'!Q	
(Fig 3) FY2022-23 Florida Share of Private Nonresidential Construction  Source: Figure 2 divided by Figure 1  (Fig 4) FY2023-24 Annual Value of National Data Center Private Construction (\$N  Source: U.S. Census Bureau, Historical Value Put in Place Construction Spending  (Fig 5) Florida Share of National Data Center Private Constuction (\$M)  Source: Figure 3 times Figure 4  (Fig 6) Materials Share of Construction Costs  Source: Assumed  (Table A) Growth of Figure 6 Through Impact Window (\$M)			=AVERAGE('Annual 6.57% =14/11 23,333 =AVERAGE('Annual	l State NO.PRINT'!Q	
(Fig 3) FY2022-23 Florida Share of Private Nonresidential Construction  Source: Figure 2 divided by Figure 1  (Fig 4) FY2023-24 Annual Value of National Data Center Private Construction (\$N  Source: U.S. Census Bureau, Historical Value Put in Place Construction Spending  (Fig 5) Florida Share of National Data Center Private Constuction (\$M)  Source: Figure 3 times Figure 4  (Fig 6) Materials Share of Construction Costs  Source: Assumed  (Table A) Growth of Figure 6 Through Impact Window (\$M)	M)		6.57% =14/11 23,333 =AVERAGE('Annual		
(Fig 4) FY2023-24 Annual Value of National Data Center Private Construction (\$N Source: U.S. Census Bureau, Historical Value Put in Place Construction Spending  (Fig 5) Florida Share of National Data Center Private Constuction (\$M)  Source: Figure 3 times Figure 4  (Fig 6) Materials Share of Construction Costs  Source: Assumed  (Table A) Growth of Figure 6 Through Impact Window (\$M)	M)		=14/11 23,333 =AVERAGE('Annual	National NO.PRINT	Γ'!C19:D
(Fig 4) FY2023-24 Annual Value of National Data Center Private Construction (\$N Source: U.S. Census Bureau, Historical Value Put in Place Construction Spending  (Fig 5) Florida Share of National Data Center Private Constuction (\$M)  Source: Figure 3 times Figure 4  (Fig 6) Materials Share of Construction Costs  Source: Assumed  (Table A) Growth of Figure 6 Through Impact Window (\$M)	M)		=14/11 23,333 =AVERAGE('Annual	National NO.PRINT	Γ'!C19:D
(Fig 4) FY2023-24 Annual Value of National Data Center Private Construction (\$N Source: U.S. Census Bureau, Historical Value Put in Place Construction Spending  (Fig 5) Florida Share of National Data Center Private Constuction (\$M)  Source: Figure 3 times Figure 4  (Fig 6) Materials Share of Construction Costs  Source: Assumed  (Table A) Growth of Figure 6 Through Impact Window (\$M)	VI)		23,333 =AVERAGE('Annual	National NO.PRINT	Γ'!C19:D
(Fig 5) Florida Share of National Data Center Private Construction (\$M)  Source: Figure 3 times Figure 4  (Fig 6) Materials Share of Construction Costs  Source: Assumed  (Table A) Growth of Figure 6 Through Impact Window (\$M)	M)		=AVERAGE('Annual	National NO.PRINT	Γ'!C19:Ε
(Fig 5) Florida Share of National Data Center Private Construction (\$M)  Source: Figure 3 times Figure 4  (Fig 6) Materials Share of Construction Costs  Source: Assumed  (Table A) Growth of Figure 6 Through Impact Window (\$M)	.,		=AVERAGE('Annual	National NO.PRINT	Γ'!C19:Ε
(Fig 5) Florida Share of National Data Center Private Constuction (\$M)  Source: Figure 3 times Figure 4  (Fig 6) Materials Share of Construction Costs  Source: Assumed  (Table A) Growth of Figure 6 Through Impact Window (\$M)			1,533		,01312
(Fig 6) Materials Share of Construction Costs  Source: Assumed  (Table A) Growth of Figure 6 Through Impact Window (\$M)			,		
(Fig 6) Materials Share of Construction Costs  Source: Assumed  (Table A) Growth of Figure 6 Through Impact Window (\$M)			,		
(Table A) Growth of Figure 6 Through Impact Window (\$M)					
(Table A) Growth of Figure 6 Through Impact Window (\$M)					
(Table A) Growth of Figure 6 Through Impact Window (\$M)			50.00%		
(Table A) Growth of Figure 6 Through Impact Window (\$M)			=0.5		
	FY	Growth	Construction	Materials	
Townson or construction monthly consus butto	Y2020-21	4.50%			
Construction Grown by Growth	Y2021-22	17.56%		· ·	
Materials equal Construction times Figure 6	Y2022-23	35.06%			
F	Y2023-24	54.82%	1,533.40	766.70	
F	Y2024-25	44.18%	2,210.84	1,105.42	
F	Y2025-26	26.19%	2,789.80	1,394.90	
F	Y2026-27	12.89%	3,149.35	1,574.68	
F	Y2027-28	6.23%	3,345.46	1,672.73	
	Y2028-29	6.00%	3,546.18	1,773.09	
<u> </u>	-Y2029-30	6.00%	3,758.95	1,879.48	
(Fig 7) Equipment to Construction Cost Ratio			100.0%		
Source: Assumed, based on Industry Information			=1		
(Table B) Annual IT Equipment Costs (\$M)		FY	Equipment		
Source: Table A Construction multiplied by Figure 7		FY2023-24	,	=123*\$1\$31	
		FY2024-25	,	=124*\$1\$31	
		FY2025-26		=125*\$1\$31	
		FY2026-27		=126*\$1\$31	
		FY2027-28 FY2028-29		=127*\$I\$31 =128*\$I\$31	
		FY2028-29 FY2029-30	3,758.95		
		1.12025 30	5,750.55	7,751	
(Fig 8) Building and Equipment Maintenance Costs as a Percent of Materials			5.00%	1	
Source: Assumed			=0.05	4	
Source, Assumed			-0.03		
(Table C) Implied Maintenance Costs Derived from Figure 7 (\$M)		FY	Maintenance		
Source: Figure 8 times Table A Materials, lagged by one year		FY2023-24	-		
J		FY2024-25	38.34	=J23*\$I\$43	
		FY2025-26		=J24*\$I\$43	
		FY2026-27	+	=J25*\$I\$43	
		FY2027-28		=J26*\$I\$43	
		FY2028-29		=J27*\$I\$43	
		FY2029-30	88.65		

1		,									
(Table	D) Annua	al Maint	enance Costs	(ŚM)							
			Growth, and C								
Jource.	. rubic c, Gre	own at cr	Growin, and c								
					FY2024-25	FY2025-26	FY2026-27	FY2027-28	FY2028-29	FY2029-30	
				CPI Growth	3.1%	3.3%	2.6%	2.3%	2.3%	2.2%	
				FY2024-25	38.34	39.61	40.63	41.55	42.49	43.45	
-				FY2024-25 FY2025-26	36.34	55.27	56.69	57.98	59.29	60.62	
						33.27	69.74	71.33	72.94	74.58	
				FY2026-27			09.74				
				FY2027-28				78.73	80.52	82.32	
				FY2028-29					83.64	85.51	
-				FY2029-30	20.04	24.00	467.06	242.52	222.07	88.65	
				Annual Costs	38.34	94.88	167.06	249.59	338.87	435.14	
								ı			
-		onstruct	One MegaV	Vatt of Data Ce	nter Capacit	y (\$M)			18.41		
Source:	: Assumed								='Low - Each Define	d'!J4	
				legaWatt Capac	ity			FY	MegaWatts	Cumulative	
Source:	: Table A Con	nstruction	divided by Figu	re 9				FY2023-24	83.27	83.27	
								FY2024-25	120.06	203.33	
								FY2025-26	151.50	354.83	
								FY2026-27	171.03	525.86	
								FY2027-28	181.68	707.54	
								FY2028-29	192.58	900.12	
								FY2029-30	204.13	1,104.25	
(Table	F) Cost of	f MegaV	Vatt Consum	ption (\$M)				FY	Price (¢/kWh)	Electricity	
_				Price of Electricity ti	mes 24 Hours t	imes 365 Days		FY2023-24	11.58	84.45	
		,		,		,		FY2024-25	10.87	193.62	
								FY2025-26	11.10	345.11	
								FY2026-27	10.72	493.70	
								FY2027-28	10.49	650.25	
								FY2028-29	10.38	818.55	
								FY2029-30	10.30	996.75	
									=(182*0.01*J73*365		00
								COST	=(162 * 0.01 * 1/3 * 303	3 24 1000)/10000	00
(Table	e G) Sales	Tay Imna	act (\$M)								
		•	nes 6%. Table F	times 1 35%							
Jource.	. 1 4010571, 0,	ana D tiii	103 070, Tubic T	times 4.3370							
				Materials	Color Toy	Equipment	Sales Tax	Maintananaa	Sales Tax	Electricity	Sales Ta
-			FY								<b>5</b> 4.65 . 6
			<b>FY</b> FY2024-25		Sales Tax 66.33			Maintenance 38.34			8.4
			FY2024-25	1,105.42	66.33	2,210.84	132.65	38.34	2.30	193.62	8.4 15.0
			FY2024-25 FY2025-26	1,105.42 1,394.90	66.33 83.69	2,210.84 2,789.80	132.65 167.39	38.34 94.88	2.30 5.69	193.62 345.11	15.0
			FY2024-25 FY2025-26 FY2026-27	1,105.42 1,394.90 1,574.68	66.33 83.69 94.48	2,210.84 2,789.80 3,149.35	132.65 167.39 188.96	38.34 94.88 167.06	2.30 5.69 10.02	193.62 345.11 493.70	15.0 21.4
			FY2024-25 FY2025-26 FY2026-27 FY2027-28	1,105.42 1,394.90 1,574.68 1,672.73	66.33 83.69 94.48 100.36	2,210.84 2,789.80 3,149.35 3,345.46	132.65 167.39 188.96 200.73	38.34 94.88 167.06 249.59	2.30 5.69 10.02 14.98	193.62 345.11 493.70 650.25	15.0 21.4 28.2
			FY2024-25 FY2025-26 FY2026-27 FY2027-28 FY2028-29	1,105.42 1,394.90 1,574.68 1,672.73 1,773.09	66.33 83.69 94.48 100.36 106.39	2,210.84 2,789.80 3,149.35 3,345.46 3,546.18	132.65 167.39 188.96 200.73 212.77	38.34 94.88 167.06 249.59 338.87	2.30 5.69 10.02 14.98 20.33	193.62 345.11 493.70 650.25 818.55	15.0 21.4 28.2 35.0
			FY2024-25 FY2025-26 FY2026-27 FY2027-28	1,105.42 1,394.90 1,574.68 1,672.73	66.33 83.69 94.48 100.36 106.39 112.77	2,210.84 2,789.80 3,149.35 3,345.46	132.65 167.39 188.96 200.73 212.77 225.54	38.34 94.88 167.06 249.59	2.30 5.69 10.02 14.98 20.33 26.11	193.62 345.11 493.70 650.25	15.0 21.4 28.2 35.0 43.3
			FY2024-25 FY2025-26 FY2026-27 FY2027-28 FY2028-29	1,105.42 1,394.90 1,574.68 1,672.73 1,773.09	66.33 83.69 94.48 100.36 106.39	2,210.84 2,789.80 3,149.35 3,345.46 3,546.18	132.65 167.39 188.96 200.73 212.77	38.34 94.88 167.06 249.59 338.87	2.30 5.69 10.02 14.98 20.33	193.62 345.11 493.70 650.25 818.55	15.0 21.4 28.2 35.0 43.3
(Table	a H) Grace	Raceint	FY2024-25 FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	1,105.42 1,394.90 1,574.68 1,672.73 1,773.09 1,879.48	66.33 83.69 94.48 100.36 106.39 112.77	2,210.84 2,789.80 3,149.35 3,345.46 3,546.18	132.65 167.39 188.96 200.73 212.77 225.54	38.34 94.88 167.06 249.59 338.87 435.14	2.30 5.69 10.02 14.98 20.33 26.11 =H95*0.06	193.62 345.11 493.70 650.25 818.55 996.75	15. 21. 28. 35. 43.
	•		FY2024-25 FY2025-26 FY2026-27 FY2027-28 FY2028-29	1,105.42 1,394.90 1,574.68 1,672.73 1,773.09 1,879.48	66.33 83.69 94.48 100.36 106.39 112.77	2,210.84 2,789.80 3,149.35 3,345.46 3,546.18	132.65 167.39 188.96 200.73 212.77 225.54	38.34 94.88 167.06 249.59 338.87 435.14	2.30 5.69 10.02 14.98 20.33 26.11 =H95*0.06	193.62 345.11 493.70 650.25 818.55 996.75	15. 21. 28. 35. 43.
	e H) Gross : Table F time		FY2024-25 FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	1,105.42 1,394.90 1,574.68 1,672.73 1,773.09 1,879.48	66.33 83.69 94.48 100.36 106.39 112.77	2,210.84 2,789.80 3,149.35 3,345.46 3,546.18	132.65 167.39 188.96 200.73 212.77 225.54	38.34 94.88 167.06 249.59 338.87 435.14 <b>FY</b> FY2024-25	2.30 5.69 10.02 14.98 20.33 26.11 =H95*0.06 Electricity 193.62	193.62 345.11 493.70 650.25 818.55 996.75 <b>GRUT</b> 5.03	15. 21. 28. 35. 43.
	•		FY2024-25 FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	1,105.42 1,394.90 1,574.68 1,672.73 1,773.09 1,879.48	66.33 83.69 94.48 100.36 106.39 112.77	2,210.84 2,789.80 3,149.35 3,345.46 3,546.18	132.65 167.39 188.96 200.73 212.77 225.54	38.34 94.88 167.06 249.59 338.87 435.14 <b>FY</b> FY2024-25 FY2025-26	2.30 5.69 10.02 14.98 20.33 26.11 =H95*0.06 Electricity 193.62 345.11	193.62 345.11 493.70 650.25 818.55 996.75 GRUT 5.03 8.97	15. 21. 28. 35. 43.
	•		FY2024-25 FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	1,105.42 1,394.90 1,574.68 1,672.73 1,773.09 1,879.48	66.33 83.69 94.48 100.36 106.39 112.77	2,210.84 2,789.80 3,149.35 3,345.46 3,546.18	132.65 167.39 188.96 200.73 212.77 225.54	38.34 94.88 167.06 249.59 338.87 435.14 FY FY2024-25 FY2025-26 FY2026-27	2.30 5.69 10.02 14.98 20.33 26.11 =H95*0.06 Electricity 193.62 345.11 493.70	193.62 345.11 493.70 650.25 818.55 996.75 <b>GRUT</b> 5.03 8.97 12.84	15. 21. 28. 35. 43.
	•		FY2024-25 FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	1,105.42 1,394.90 1,574.68 1,672.73 1,773.09 1,879.48	66.33 83.69 94.48 100.36 106.39 112.77	2,210.84 2,789.80 3,149.35 3,345.46 3,546.18	132.65 167.39 188.96 200.73 212.77 225.54	38.34 94.88 167.06 249.59 338.87 435.14 FY FY2024-25 FY2025-26 FY2026-27 FY2027-28	2.30 5.69 10.02 14.98 20.33 26.11 =H95*0.06 Electricity 193.62 345.11 493.70 650.25	193.62 345.11 493.70 650.25 818.55 996.75 GRUT 5.03 8.97 12.84 16.91	15.0 21.0 28.3 35.0 43.3
	•		FY2024-25 FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	1,105.42 1,394.90 1,574.68 1,672.73 1,773.09 1,879.48	66.33 83.69 94.48 100.36 106.39 112.77	2,210.84 2,789.80 3,149.35 3,345.46 3,546.18	132.65 167.39 188.96 200.73 212.77 225.54	38.34 94.88 167.06 249.59 338.87 435.14 FY FY2024-25 FY2025-26 FY2026-27	2.30 5.69 10.02 14.98 20.33 26.11 =H95*0.06 Electricity 193.62 345.11 493.70	193.62 345.11 493.70 650.25 818.55 996.75 <b>GRUT</b> 5.03 8.97 12.84	15.0 21.4 28.2 35.0

	*	,	¢	Þ		h	e	,	,	E
	(Fig 10) Pe	rcent of Sale	s Subject to E	xemption				50.0%		
1 1 1	Source: Assur	med						=0.5		
									_	
	(Table I) Hi	gh Impact (\$	SM)			Sales	Гах		Gross Re	ceipts
						Cash	Recurring		Cash	Recurring
					FY2025-26	-	(135.89)	FY2025-26	-	(4.49)
					FY2026-27	-	(157.47)	FY2026-27	-	(6.42)
					FY2027-28	(172.18)	(172.18)	FY2027-28	(8.45)	(8.45)
					FY2028-29	(187.55)	(187.55)	FY2028-29	(10.64)	(10.64)
					FY2029-30	(203.89)	(203.89)	FY2029-30	(12.96)	(12.96)

	,	ε				e	*		,	×
Relevant Q	uote from Ne	wmark Repo	rt:							
				build since 2000 i	will need to be bu	uilt in less than a q	uarter of the tim	e" - Page 5, 2025	United States Dat	a Center
	Market Outl	look, NEWMAF	₹ <i>K</i>	Т	T		T	T		
/Fig 11\ Co.	unt of Fuinting	Florida Date	Comtons					49		
	int of Existing ark Report, Page		Centers					='Newmark Graph	NO PRINT'I A FO	
Source. Newmin	irk neport, ruge	<del>/</del>						– мештик бійріі	NO.PRINT :A39	
(Fig 12) Cap	acity of Existi	⊥ ing Florida D	ata Centers	(MegaWatts)				258		
	ark Report, Page							='Newmark Graph	NO.PRINT'!B59	
(Fig 13) Fut	ure Capacity I	Demand Mod	difier					250.0%		
Source: Assum	ed, based on quo	te from Newma	rk Paper					=2.5		
	acity to be Co		ı Florida (Me	gaWatts)				645		
Source: Figure	12 times Figure 1	.3						=111*18		
/Fig 15) Coo	t to Cometime	t One Mess	Nott of Data	Conton Consoit	(¢B4)			10.41		
Source: Assum		Jule iviegav	Vall of Data	Center Capacit	y (SIVI)			18.41	201111	
Source: Assum	zu	+						='Low - Each Define	zu !J4	
(Fig 16) Cos	t of Construct	Ling Needed	Lapcity (SM	)				11,877		
	14 times Figure 1		1, 217, 17.11					=117*114		
3. 0										
(Fig 17) Ma	terials Share	of Constructi	on Costs					50.00%		
Source: Assum	ed							=0.5		
(Table J) Co	nstruction Pa	ttern of Data	a Center Cap	acity (\$M)			FY	Pattern	Materials	
Source: Patteri	n Assumed, Mate	rials equal Patte	ern times Figure	2 17 times Figure 16	T		FY2025-26	21.0%	1,247	
							FY2026-27	20.0%	1,188	
	+	+					FY2027-28 FY2028-29	19.0% 18.0%	1,128 1,069	
	+	+					FY2029-30	17.0%	1,010	
	-							95.0%		
		,	,							
(Fig 18) Equ	ipment to Co	nstruction C	ost Ratio					100.0%		
Source: Assum	ed, based on Indu	ıstry Informatio	n					=1		
+ · · · · · · · · · · · · · · · · · · ·	nnual IT Equip		· · ·				FY	Pattern	Equipment	
Source: Figure	16 times Figure 1	8 times Table J	Pattern				FY2025-26	21.0%	2,494.22	
-							FY2026-27	20.0%	2,375.45	
1	+	+	<del>                                     </del>				FY2027-28 FY2028-29	19.0% 18.0%	2,256.68 2,137.90	
1	+	+					FY2029-30	17.0%	2,137.90	
	+	+							_,: _55	
(Fig 19) Bui	ding and Equ	ipment Mair	ntenance Co	sts as a Percent	of Constructio	n		5.0%	Ì	
Source: Assum								=0.05		
Source. Assum										
	plied Mainte	nance Costs	Derived fror	n Figure 17 (\$M	I)		FY	Pattern	Maintenance	
		Materials					FY2025-26	21.0%	124.7	
(Table L) Im	18 times Table J		1				FY2026-27	20.0%	118.8	
(Table L) Im	18 times Table J		+				• EV:1017 10		1120	
(Table L) Im	18 times Table J						FY2027-28	19.0%	112.8	
(Table L) Im	18 times Table J						FY2028-29	18.0%	106.9	
(Table L) Im	18 times Table J									
(Table L) Im	18 times Table J						FY2028-29	18.0%	106.9	
(Table L) Im	18 times Table J						FY2028-29	18.0%	106.9	

1									
(Table M) Annual Ma	aintenance Costs	(\$M)		FY2025-26	FY2026-27	FY2027-28	FY2028-29	FY2029-30	
Source: Table L, Grown at			CPI Growth	3.3%	2.6%	2.3%	2.3%	2.2%	
			FY2025-26	124.71	128.86	132.17	135.17	138.23	
			FY2026-27		118.77	121.47	124.22	127.01	
			FY2027-28			112.83	115.39	117.98	
			FY2028-29				106.90	109.30	
			FY2029-30					100.96	
			Annual Costs	124.71	247.64	366.48	481.67	593.47	
					_				
(Table N) Cumulative	New MegaWatt	Capacity			FY	Pattern	MegaWatts	Cumulative	
Source: Figure 14 times To		Сириску			FY2025-26	21.0%	135.45	135.45	
					FY2026-27	20.0%	129.00	264.45	
					FY2027-28	19.0%	122.55	387.00	
					FY2028-29	18.0%	116.10	503.10	
+					FY2029-30	17.0%	109.65	612.75	
					112023 30	17.070	103.03	012.73	
(Table O) Cost of Me	gaWatt Consumr	tion (\$M)				FY	Price (¢/kWh)	Electricity	
Source: Table N times Ado			imes 24 Hours time	s 365 Days		FY2025-26	11.10	131.74	
Source. Tuble IV tilles Aud	pica commercial PMC	c of Licelificity t	IIICS 24 HOUIS UIIIE.	3 303 Days		FY2026-27	10.72	248.28	
						FY2027-28	10.72	355.66	
-						FY2027-28	10.49	457.51	
						FY2029-30	10.30	553.10	
						Cost	=(174*0.01*J67*36		00
						2031	-(174 0.01 307 30.	3 24 1000//10000	-
(Table P) Sales Tax Ir	npact (\$M)								
Source: Tables J, K, and L t									
_ a. c. rabics s, N, and L t	imes 6%, Table O time	es 4.35%							
Tourist rubics J, N, unu L t	,								
Saise. rables J, N, und E (	FY	Materials	Sales Tax	Equipment	Sales Tax	Maintenance	Sales Tax	Electricity	Sales
Sales rubies, ny und E (	<b>FY</b> FY2025-26	Materials 1,247.11	74.83	2,494.22	149.65	124.71	7.48	131.74	Ĺ
Sarati Aurita y Ny aria E (	FY2025-26 FY2026-27	Materials 1,247.11 1,187.72	74.83 71.26	2,494.22 2,375.45	149.65 142.53	124.71 247.64	7.48 14.86	131.74 248.28	10
Sarati Auditory Ny urio E (	<b>FY</b> FY2025-26	Materials 1,247.11	74.83	2,494.22	149.65	124.71	7.48	131.74	10
and L	FY2025-26 FY2026-27	Materials 1,247.11 1,187.72 1,128.34 1,068.95	74.83 71.26 67.70 64.14	2,494.22 2,375.45 2,256.68 2,137.90	149.65 142.53	124.71 247.64 366.48 481.67	7.48 14.86 21.99 28.90	131.74 248.28 355.66 457.51	10 15 15
and L	FY FY2025-26 FY2026-27 FY2027-28	Materials 1,247.11 1,187.72 1,128.34	74.83 71.26 67.70	2,494.22 2,375.45 2,256.68	149.65 142.53 135.40	124.71 247.64 366.48	7.48 14.86 21.99	131.74 248.28 355.66	10 11 11
and L	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29	Materials 1,247.11 1,187.72 1,128.34 1,068.95	74.83 71.26 67.70 64.14	2,494.22 2,375.45 2,256.68 2,137.90	149.65 142.53 135.40 128.27	124.71 247.64 366.48 481.67	7.48 14.86 21.99 28.90	131.74 248.28 355.66 457.51	10 11 11 24
	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57	2,494.22 2,375.45 2,256.68 2,137.90	149.65 142.53 135.40 128.27 121.15	124.71 247.64 366.48 481.67 593.47	7.48 14.86 21.99 28.90 35.61 =H85*0.06	131.74 248.28 355.66 457.51 553.10	10 15 19 24
(Table Q) Gross Rece	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57	2,494.22 2,375.45 2,256.68 2,137.90	149.65 142.53 135.40 128.27 121.15	124.71 247.64 366.48 481.67 593.47	7.48 14.86 21.99 28.90 35.61 =H85*0.06	131.74 248.28 355.66 457.51 553.10	10 11 11 24
	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57	2,494.22 2,375.45 2,256.68 2,137.90	149.65 142.53 135.40 128.27 121.15	124.71 247.64 366.48 481.67 593.47 <b>FY</b> FY2025-26	7.48 14.86 21.99 28.90 35.61 =H85*0.06 Electricity 131.74	131.74 248.28 355.66 457.51 553.10 GRUT 3.43	10 11 11 24
(Table Q) Gross Rece	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57	2,494.22 2,375.45 2,256.68 2,137.90	149.65 142.53 135.40 128.27 121.15	124.71 247.64 366.48 481.67 593.47 <b>FY</b> FY2025-26 FY2026-27	7.48 14.86 21.99 28.90 35.61 =H85*0.06 Electricity 131.74 248.28	131.74 248.28 355.66 457.51 553.10 GRUT 3.43 6.46	11 11 24
(Table Q) Gross Rece	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57	2,494.22 2,375.45 2,256.68 2,137.90	149.65 142.53 135.40 128.27 121.15	124.71 247.64 366.48 481.67 593.47 FY FY2025-26 FY2026-27 FY2027-28	7.48 14.86 21.99 28.90 35.61 =H85*0.06 Electricity 131.74 248.28 355.66	131.74 248.28 355.66 457.51 553.10 GRUT 3.43 6.46 9.25	10 15 19 24
(Table Q) Gross Rece	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57	2,494.22 2,375.45 2,256.68 2,137.90	149.65 142.53 135.40 128.27 121.15	124.71 247.64 366.48 481.67 593.47 FY FY2025-26 FY2026-27 FY2027-28 FY2028-29	7.48 14.86 21.99 28.90 35.61 =H85*0.06  Electricity 131.74 248.28 355.66 457.51	131.74 248.28 355.66 457.51 553.10 GRUT 3.43 6.46 9.25 11.90	10 15 19 24
(Table Q) Gross Rece	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57	2,494.22 2,375.45 2,256.68 2,137.90	149.65 142.53 135.40 128.27 121.15	124.71 247.64 366.48 481.67 593.47 FY FY2025-26 FY2026-27 FY2027-28	7.48 14.86 21.99 28.90 35.61 =H85*0.06 Electricity 131.74 248.28 355.66	131.74 248.28 355.66 457.51 553.10 GRUT 3.43 6.46 9.25	10 11 11 24
(Table Q) Gross Rece	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57	2,494.22 2,375.45 2,256.68 2,137.90	149.65 142.53 135.40 128.27 121.15	124.71 247.64 366.48 481.67 593.47 FY FY2025-26 FY2026-27 FY2027-28 FY2028-29	7.48 14.86 21.99 28.90 35.61 =H85*0.06  Electricity 131.74 248.28 355.66 457.51	131.74 248.28 355.66 457.51 553.10 GRUT 3.43 6.46 9.25 11.90	10 15 19 24
(Table Q) Gross Rece Source: Table O times 2.69	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57	2,494.22 2,375.45 2,256.68 2,137.90	149.65 142.53 135.40 128.27 121.15	124.71 247.64 366.48 481.67 593.47 FY FY2025-26 FY2026-27 FY2027-28 FY2028-29	7.48 14.86 21.99 28.90 35.61 =H85*0.06  Electricity 131.74 248.28 355.66 457.51 553.10	131.74 248.28 355.66 457.51 553.10 GRUT 3.43 6.46 9.25 11.90 14.38	
(Table Q) Gross Rece Source: Table O times 2.69	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57	2,494.22 2,375.45 2,256.68 2,137.90	149.65 142.53 135.40 128.27 121.15	124.71 247.64 366.48 481.67 593.47 FY FY2025-26 FY2026-27 FY2027-28 FY2028-29	7.48 14.86 21.99 28.90 35.61 =H85*0.06  Electricity 131.74 248.28 355.66 457.51	131.74 248.28 355.66 457.51 553.10 GRUT 3.43 6.46 9.25 11.90 14.38	10 15 19 24
(Table Q) Gross Rece Source: Table O times 2.69	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57	2,494.22 2,375.45 2,256.68 2,137.90	149.65 142.53 135.40 128.27 121.15	124.71 247.64 366.48 481.67 593.47 FY FY2025-26 FY2026-27 FY2027-28 FY2028-29	7.48 14.86 21.99 28.90 35.61 =H85*0.06  Electricity 131.74 248.28 355.66 457.51 553.10	131.74 248.28 355.66 457.51 553.10 GRUT 3.43 6.46 9.25 11.90 14.38	10 15 19 24
(Table Q) Gross Rece Source: Table O times 2.69 (Fig 20) Percent of Sa Source: Assumed	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30 sipts Impact (\$M)	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57	2,494.22 2,375.45 2,256.68 2,137.90 2,019.13	149.65 142.53 135.40 128.27 121.15 =F85*0.06	124.71 247.64 366.48 481.67 593.47 FY FY2025-26 FY2026-27 FY2027-28 FY2028-29	7.48 14.86 21.99 28.90 35.61 =H85*0.06  Electricity 131.74 248.28 355.66 457.51 553.10	131.74 248.28 355.66 457.51 553.10  GRUT 3.43 6.46 9.25 11.90 14.38 =193*0.026	10 11 11 20 =J85*0.0
(Table Q) Gross Rece Source: Table O times 2.69	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30 sipts Impact (\$M)	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57	2,494.22 2,375.45 2,256.68 2,137.90 2,019.13	149.65 142.53 135.40 128.27 121.15 =F85*0.06	124.71 247.64 366.48 481.67 593.47 FY FY2025-26 FY2026-27 FY2027-28 FY2028-29	7.48 14.86 21.99 28.90 35.61 =H85*0.06  Electricity 131.74 248.28 355.66 457.51 553.10	131.74 248.28 355.66 457.51 553.10  GRUT 3.43 6.46 9.25 11.90 14.38 =/93*0.026	10 11 11 20 =J85*0.0
(Table Q) Gross Rece Source: Table O times 2.69 (Fig 20) Percent of Sa Source: Assumed	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30 sipts Impact (\$M)	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57 =D85*0.06	2,494.22 2,375.45 2,256.68 2,137.90 2,019.13 Sale	149.65 142.53 135.40 128.27 121.15 =F85*0.06	124.71 247.64 366.48 481.67 593.47 FY FY2025-26 FY2026-27 FY2027-28 FY2028-29	7.48 14.86 21.99 28.90 35.61 =H85*0.06  Electricity 131.74 248.28 355.66 457.51 553.10  50.0% =0.5	131.74 248.28 355.66 457.51 553.10  GRUT 3.43 6.46 9.25 11.90 14.38 =/93*0.026  Gross Re	10 11 2. =J85*0.0
(Table Q) Gross Rece Source: Table O times 2.69 (Fig 20) Percent of Sa Source: Assumed	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30 sipts Impact (\$M)	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57 =D85*0.06	2,494.22 2,375.45 2,256.68 2,137.90 2,019.13 Sale Cash	149.65 142.53 135.40 128.27 121.15 =F85*0.06	124.71 247.64 366.48 481.67 593.47 FY FY2025-26 FY2026-27 FY2027-28 FY2028-29	7.48 14.86 21.99 28.90 35.61 =H85*0.06  Electricity 131.74 248.28 355.66 457.51 553.10  50.0% =0.5	131.74 248.28 355.66 457.51 553.10  GRUT 3.43 6.46 9.25 11.90 14.38 =/93*0.026  Gross ReCash	10 1. 1. 2. =J85*0.0
(Table Q) Gross Rece Source: Table O times 2.69 (Fig 20) Percent of Sa Source: Assumed	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30 sipts Impact (\$M)	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57 =D85*0.06	2,494.22 2,375.45 2,256.68 2,137.90 2,019.13 Sale Cash	149.65 142.53 135.40 128.27 121.15 =F85*0.06  s Tax Recurring (118.85) (119.72)	124.71 247.64 366.48 481.67 593.47 FY FY2025-26 FY2026-27 FY2027-28 FY2028-29	7.48 14.86 21.99 28.90 35.61 =H85*0.06  Electricity 131.74 248.28 355.66 457.51 553.10  50.0% =0.5	131.74 248.28 355.66 457.51 553.10  GRUT 3.43 6.46 9.25 11.90 14.38 =/93*0.026  Gross Re Cash -	10 1. 1. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.
(Table Q) Gross Rece Source: Table O times 2.69 (Fig 20) Percent of Sa Source: Assumed	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30 sipts Impact (\$M)	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57 =D85*0.06 FY2025-26 FY2025-27 FY2027-28	2,494.22 2,375.45 2,256.68 2,137.90 2,019.13 Sale Cash - (120.28)	149.65 142.53 135.40 128.27 121.15 =F85*0.06  s Tax Recurring (118.85) (119.72) (120.28)	124.71 247.64 366.48 481.67 593.47 FY FY2025-26 FY2026-27 FY2027-28 FY2028-29	7.48 14.86 21.99 28.90 35.61 =H85*0.06  Electricity 131.74 248.28 355.66 457.51 553.10  50.0% =0.5  FY2025-26 FY2026-27 FY2027-28	131.74 248.28 355.66 457.51 553.10  GRUT 3.43 6.46 9.25 11.90 14.38 =/93*0.026  Gross RecCash	10 1. 1. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.
(Table Q) Gross Rece Source: Table O times 2.69 (Fig 20) Percent of Sa Source: Assumed	FY FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30 sipts Impact (\$M)	Materials 1,247.11 1,187.72 1,128.34 1,068.95 1,009.57	74.83 71.26 67.70 64.14 60.57 =D85*0.06	2,494.22 2,375.45 2,256.68 2,137.90 2,019.13 Sale Cash	149.65 142.53 135.40 128.27 121.15 =F85*0.06  s Tax Recurring (118.85) (119.72)	124.71 247.64 366.48 481.67 593.47 FY FY2025-26 FY2026-27 FY2027-28 FY2028-29	7.48 14.86 21.99 28.90 35.61 =H85*0.06  Electricity 131.74 248.28 355.66 457.51 553.10  50.0% =0.5	131.74 248.28 355.66 457.51 553.10  GRUT 3.43 6.46 9.25 11.90 14.38 =/93*0.026  Gross Re Cash -	1 1 2 =J85*0.0

(=: -04) 4					·	V			20.00	·	
-		aWatt Capacity	of a Single Dat	a Center					30.00		
Source: Assu	umed								=30		
(5: 22) C				(5					10.11		
		ruction for a Sin	ngle MegaWatt	of Data Center	Capacity (\$IVI)				18.41		
Source: Assu	umed							='Original 2017 Imp	pact NO.PRINT'!E5*(	1+'Rates NO.PRINT'!!	051)
(=:) -				->				-	550.40		
1		ruction of One I	Data Center (\$N	VI)					552.43		
Source: Figu	ire 21 times Fig	ure 22							=J4*J1		
(Fig 24) IV	laterials Sha	re of Construct	ion Costs						50.00%		
Source: Assu	umed								=0.5		
		n Materials Cost						FY	Pattern	Materials	
Source: Patt	tern Assumed,N	1aterials equal Patte	ern times Figure 23	times Figure 24				Year 1	40.0%	110.49	
								Year 2	20.0%	55.24	
								Year 3	20.0%	55.24	
<b>!</b>	+							Year 3	20.0%	55.24	
								Year 5	0.0%	-	
	1							r			
	-	Construction C							100.0%		
Source: Assu	umed, based on	Industry Informatio	on						=1		
		uipment Costs						FY	Pattern	Equipment	
Source: Figu	ire 23 times Fig	ure 26 times Table S	S Pattern, lagged or	ne period			1	Year 1	0.0%	-	
								Year 2	40.0%	220.97	
								Year 3	20.0%	110.49	
								Year 3	20.0%	110.49	
								Year 5	20.0%	110.49	
(Fig 25) B	uilding and I	Eauinmont Mai	ntononco Costa	ac a Darcont of	Materials				E 000/		
Carras A		Equipment ivian	ntenance Costs	as a Percent of	iviateriais				5.00%		
Source: Assu		Equipment ivian	ntenance Costs	as a Percent of	iviateriais				=0.05		
	umed				Iviateriais						
	umed	intenance Costs			Materials					Maintenance	
(Table U)	Implied Mai		Derived from		Waterials				=0.05	-	
(Table U)	Implied Mai	intenance Costs	Derived from		Waterials				FY Year 1 Year 2	- 5.52	
(Table U)	Implied Mai	intenance Costs	Derived from		Waterials				=0.05 <b>FY</b> Year 1	- 5.52 2.76	
(Table U)	Implied Mai	intenance Costs	Derived from		Materials				FY Year 1 Year 2 Year 3 Year 3	- 5.52 2.76 2.76	
(Table U)	Implied Mai	intenance Costs	Derived from		Materials				FY Year 1 Year 2 Year 3	- 5.52 2.76	
(Table U) Source: Figu	Implied Mai	intenance Costs ole S Materials, lagg	s Derived from I	Figure 23 (\$M)					FY Year 1 Year 2 Year 3 Year 3	- 5.52 2.76 2.76	
(Table U) Source: Figu	Implied Mai	intenance Costs	s Derived from I	Figure 23 (\$M)					FY Year 1 Year 2 Year 3 Year 3	- 5.52 2.76 2.76	
(Table U) Source: Figu  (Table V)	Implied Mai	intenance Costs ole S Materials, lagg	s Derived from I	Figure 23 (\$M)					FY Year 1 Year 2 Year 3 Year 5	- 5.52 2.76 2.76 2.76	
(Table U) Source: Figu  (Table V)	Implied Mai	intenance Costs  ole S Materials, lagg	s Derived from I	Figure 23 (\$M)		Year 1	Year 2	Year 3	=0.05  FY Year 1 Year 2 Year 3 Year 3 Year 5	- 5.52 2.76 2.76 2.76 2.76	
(Table U) Source: Figu  (Table V)	Implied Mai	intenance Costs  ole S Materials, lagg	s Derived from I	Figure 23 (\$M)	(\$M)	FY2025-26	FY2026-27	FY2027-28	=0.05  FY Year 1 Year 2 Year 3 Year 5  Year 4 FY2028-29	- 5.52 2.76 2.76 2.76 2.76 Year 5	
(Table U) Source: Figu  (Table V)	Implied Mai	intenance Costs  ole S Materials, lagg	s Derived from I	Figure 23 (\$M)	(\$M)				=0.05  FY Year 1 Year 2 Year 3 Year 3 Year 5	- 5.52 2.76 2.76 2.76 2.76	
(Table U) Source: Figu  (Table V)	Implied Mai	intenance Costs  ole S Materials, lagg	s Derived from I	Figure 23 (\$M)	(\$M)  CPI Growth FY2025-26	FY2025-26	FY2026-27 2.6%	FY2027-28 2.3% -	FY Year 1 Year 2 Year 3 Year 5  Year 4 FY2028-29 2.3%	- 5.52 2.76 2.76 2.76 - Year 5 FY2029-30 2.2%	
(Table U) Source: Figu  (Table V)	Implied Mai	intenance Costs  ole S Materials, lagg	s Derived from I	Figure 23 (\$M)	(\$M)  CPI Growth FY2025-26 FY2026-27	FY2025-26 3.3%	FY2026-27 2.6%	FY2027-28 2.3% - 5.65	FY Year 1 Year 2 Year 3 Year 5  Year 4 FY2028-29 2.3% - 5.78	- 5.52 2.76 2.76 2.76 2.76 Year 5 FY2029-30 2.2% - 5.91	
(Table U) Source: Figu  (Table V)	Implied Mai	intenance Costs  ole S Materials, lagg	s Derived from I	Figure 23 (\$M)	(\$M)  CPI Growth FY2025-26 FY2026-27 FY2027-28	FY2025-26 3.3%	FY2026-27 2.6%	FY2027-28 2.3% -	FY Year 1 Year 2 Year 3 Year 5  Year 4 FY2028-29 2.3% - 5.78 2.82	- 5.52 2.76 2.76 2.76 2.76 - Year 5 FY2029-30 2.2% - 5.91 2.89	
(Table U) Source: Figu  (Table V)	Implied Mai	intenance Costs  ole S Materials, lagg	s Derived from I	Figure 23 (\$M)	(\$M)  CPI Growth FY2025-26 FY2026-27 FY2027-28 FY2028-29	FY2025-26 3.3%	FY2026-27 2.6%	FY2027-28 2.3% - 5.65	FY Year 1 Year 2 Year 3 Year 5  Year 4 FY2028-29 2.3% - 5.78	- 5.52 2.76 2.76 2.76 2.76 - Year 5 FY2029-30 2.2% - 5.91 2.89 2.82	
(Table U) Source: Figu  (Table V)	Implied Mai	intenance Costs  ole S Materials, lagg	s Derived from I	Figure 23 (\$M)	(\$M)  CPI Growth FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	FY2025-26 3.3%	FY2026-27 2.6% - 5.52	FY2027-28 2.3% - 5.65 2.76	FY Year 1 Year 2 Year 3 Year 5  Year 4 FY2028-29 2.3% - 5.78 2.82 2.76	- 5.52 2.76 2.76 2.76 2.76 - Year 5 FY2029-30 2.2% - 5.91 2.89 2.82 2.76	
(Table U) Source: Figu  (Table V)	Implied Mai	intenance Costs  ole S Materials, lagg	s Derived from I	Figure 23 (\$M)	(\$M)  CPI Growth FY2025-26 FY2026-27 FY2027-28 FY2028-29	FY2025-26 3.3%	FY2026-27 2.6%	FY2027-28 2.3% - 5.65	FY Year 1 Year 2 Year 3 Year 5  Year 4 FY2028-29 2.3% - 5.78 2.82	- 5.52 2.76 2.76 2.76 2.76 - Year 5 FY2029-30 2.2% - 5.91 2.89 2.82	
(Table U) Source: Figu  (Table V)	Implied Mai	intenance Costs  ole S Materials, lagg	s Derived from I	Figure 23 (\$M)	(\$M)  CPI Growth FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	FY2025-26 3.3% -	FY2026-27 2.6% - 5.52	FY2027-28 2.3% - 5.65 2.76	FY Year 1 Year 2 Year 3 Year 5  Year 4 FY2028-29 2.3% - 5.78 2.82 2.76	- 5.52 2.76 2.76 2.76 2.76 - Year 5 FY2029-30 2.2% - 5.91 2.89 2.82 2.76	
(Table U) Source: Figu  (Table V) Source: Table	Implied Mai	intenance Costs  ole S Materials, lagg  ntenance Costs,  CPI Growth, and Col	assuming Year	Figure 23 (\$M)	(\$M)  CPI Growth FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	FY2025-26 3.3% -	FY2026-27 2.6% - 5.52 5.52	FY2027-28 2.3% - 5.65 2.76	FY Year 1 Year 2 Year 3 Year 3 Year 5  Year 4 FY2028-29 2.3% 5.78 2.82 2.76	- 5.52 2.76 2.76 2.76 2.76 - Year 5 FY2029-30 2.2% - 5.91 2.89 2.82 2.76	
(Table U) Source: Figu  (Table V) Source: Table	Implied Mai	intenance Costs  ole S Materials, lagg	assuming Year	Figure 23 (\$M)	(\$M)  CPI Growth FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	FY2025-26 3.3% -	FY2026-27 2.6% - 5.52	FY2027-28 2.3% - 5.65 2.76	FY Year 1 Year 2 Year 3 Year 5  Year 4 FY2028-29 2.3% - 5.78 2.82 2.76	- 5.52 2.76 2.76 2.76 2.76 - Year 5 FY2029-30 2.2% - 5.91 2.89 2.82 2.76	
(Table U) Source: Figu  (Table V) Source: Table  (Table W)	Implied Mai Implie	intenance Costs  ole S Materials, lagg  ntenance Costs,  CPI Growth, and Col	assuming Year horted	Figure 23 (\$M)	(\$M)  CPI Growth FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	FY2025-26 3.3% -	FY2026-27 2.6% - 5.52 5.52	FY2027-28 2.3% - 5.65 2.76	FY Year 1 Year 2 Year 3 Year 3 Year 5  Year 4 FY2028-29 2.3% 5.78 2.82 2.76  11.36  MegaWatts	- 5.52 2.76 2.76 2.76 2.76 - FY2029-30 2.2% - 5.91 2.89 2.82 2.76 14.38	
(Table U) Source: Figu  (Table V) Source: Table  (Table W)	Implied Mai Implie	intenance Costs ble S Materials, lagg  Intenance Costs, CPI Growth, and Col	assuming Year horted	Figure 23 (\$M)	(\$M)  CPI Growth FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	FY2025-26 3.3% -	FY2026-27 2.6% - 5.52 5.52 FY	FY2027-28 2.3% - 5.65 2.76  8.41  Pattern 0.0% 40.0%	FY Year 1 Year 2 Year 3 Year 3 Year 5  Year 4 FY2028-29 2.3% 5.78 2.82 2.76  11.36  MegaWatts 12.00	- 5.52 2.76 2.76 2.76 2.76  Year 5 FY2029-30 2.2% - 5.91 2.89 2.82 2.76 14.38  Cumulative	
(Table U) Source: Figu  (Table V) Source: Table  (Table W)	Implied Mai Implie	intenance Costs ble S Materials, lagg  Intenance Costs, CPI Growth, and Col	assuming Year horted	Figure 23 (\$M)	(\$M)  CPI Growth FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	FY2025-26 3.3% -	FY2026-27 2.6% - 5.52  5.52  FY Year 1 Year 2 Year 3	FY2027-28 2.3% - 5.65 2.76  8.41  Pattern 0.0% 40.0% 20.0%	FY Year 1 Year 2 Year 3 Year 3 Year 5  Year 4 FY2028-29 2.3%	- 5.52 2.76 2.76 2.76 2.76  - 1.00 18.00	
(Table U) Source: Figu  (Table V) Source: Table  (Table W)	Implied Mai Implie	intenance Costs ble S Materials, lagg  Intenance Costs, CPI Growth, and Col	assuming Year horted	Figure 23 (\$M)	(\$M)  CPI Growth FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	FY2025-26 3.3% -	FY2026-27 2.6% - 5.52  5.52  FY Year 1 Year 2	FY2027-28 2.3% - 5.65 2.76  8.41  Pattern 0.0% 40.0% 20.0%	FY Year 1 Year 2 Year 3 Year 3 Year 5  Year 4 FY2028-29 2.3% 5.78 2.82 2.76  MegaWatts 12.00 6.00 6.00	- 5.52 2.76 2.76 2.76 2.76  - 1.00 18.00 24.00	
(Table U) Source: Figu  (Table V) Source: Table  (Table W)	Implied Mai Implie	intenance Costs ble S Materials, lagg  Intenance Costs, CPI Growth, and Col	assuming Year horted	Figure 23 (\$M)	(\$M)  CPI Growth FY2025-26 FY2026-27 FY2027-28 FY2028-29 FY2029-30	FY2025-26 3.3% -	FY2026-27 2.6% - 5.52  5.52  FY Year 1 Year 2 Year 3	FY2027-28 2.3% - 5.65 2.76  8.41  Pattern 0.0% 40.0% 20.0%	FY Year 1 Year 2 Year 3 Year 3 Year 5  Year 4 FY2028-29 2.3%	- 5.52 2.76 2.76 2.76 2.76  - 1.00 18.00	

	c			h	e				×	r
/T-bl- V\ A	V:1-14/-++ 11	f C					FV/	Briss (Č (ISMIS)	Fl	
,	KiloWatt-Hours o						FY	Price (\$/kWh)	Electricity	
		lectricity, expressed as					Year 1	0.1110	- 405 430 000	
Electricity equa	Is Table W Cumulative	e, converted to KiloWa	tts, times 24 Hours	times 365 Days			Year 2	0.1072	105,120,000	
							Year 3	0.1049	157,680,000	
							Year 3	0.1038	210,240,000	
							Year 5	0.1030	262,800,000	
(Table Y) Data Ce	nter Developmen	nt Schedule						FY	Started	
Source: Assumed								FY2025-26	1	
								FY2026-27	1	
								FY2027-28	1	
								FY2028-29	1	
								FY2029-30	1	
(Table Z) Sales Ta	x Impact (\$M)									
Source: Tables U, W, 1	, and X applied to coh	norts defined in Table Y	′							
		FY	Materials	Sales Tax	Maintenance	Sales Tax	Equipment	Sales Tax	Electricity	Sales Ta
		FY2025-26	110.49	6.63	-	-		-	-	-
		FY2026-27	165.73	9.94	5.52	0.33	220.97	13.26	11.27	0.6
		FY2027-28	220.97	13.26	13.94	0.84	331.46	19.89	27.57	1.6
		FY2028-29	276.22	16.57	25.30	1.52	441.94	26.52	49.11	2.9
		FY2029-30	276.22	16.57	39.68	2.38	552.43	33.15	75.82	4.5
		112025 50	270.22	10.07	33.00	2.00	3321.13	55.15	75.62	
(Table a) Grees P	eceipts Impact (\$1	NA)					FY	Electricity	GRUT	
		i <b>vi)</b> ible Y times the tax rat					FY2025-26	- Electricity		
Source. Conort Liectif	ity sales dejilled ili ta	ible I tillles the tux fut	e				FY2026-27	11.27	0.29	
							FY2020-27 FY2027-28	27.57	0.72	
							FY2028-29	49.11	1.28	
							FY2029-30	75.82	1.97	
(Table β) Low Im	nact									
(Table p) Low IIII	Jact			Sale	s Tax			Gross R	eceipts	
				Cash	Recurring			Cash	Recurring	
			FY2025-26	-	(6.63)		FY2025-26	-	-	
			FY2026-27	-	(24.21)		FY2026-27	-	(0.29)	
			FY2027-28	(35.64)	(35.64)		FY2027-28	(0.72)	(0.72)	
			FY2028-29	(47.55)	(47.55)		FY2028-29	(1.28)	(1.28)	
			FY2029-30	(56.65)	(56.65)		FY2029-30	(1.97)	(1.97)	
(Table γ) Avg. Hig	h and Middle Imp	pact, 2027-28 Onl	/							
				Sale Cash	s Tax Recurring			Gross R Cash	eceipts Recurring	
			FY2025-26	Cusii	necurring		FY2025-26	Cusii	necuring	
			FY2026-27				FY2026-27			
			FY2027-28	(146.23)			FY2027-28	(6.54)		
			FY2028-29	,,			FY2028-29	(2.2.7)		
			FY2029-30				FY2029-30			

	Ψ.	,	c			*	e			3	к	r
1 1 5				Weights								1
		Main	ntenance	100.0%								1
		Elect	ricity	100.0%								
		Equip	pment	0.0%								
		Mate		0.0%								
1 1 2												
				High	Middle	High	Middle	High	Middle	High	Middle	
				Maintenance	Maintenance	Electricity	Electricity	Equipment	Equipment	Materials	Materials	
1 1 0		FY2	2025-26	2.3	7.5	8.4	5.7	132.7	149.7	66.3	74.8	
1 1 1		FY2	2026-27	5.7	14.9	15.0	10.8	167.4	142.5	83.7	71.3	
1 1 1		FY2	2027-28	10.0	22.0	21.5	15.5	189.0	135.4	94.5	67.7	
1 1 1		FY2	2028-29	15.0	28.9	28.3	19.9	200.7	128.3	100.4	64.1	
1 3 4		FY2	2029-30	20.3	35.6	35.6	24.1	212.8	121.1	106.4	60.6	
1 1 1												
1 1 *				Average								1
1 1 1				Maintenance	Electricity	Equipment	Materials					
1 1 x		FY2	2025-26	4.9	7.1	-	-					
1 2 +		FY2	2026-27	10.3	12.9	-	-					
		FY2	2027-28	16.0	18.5	-	-					
1 1 1		FY2	2028-29	21.9	24.1	-	-					
		FY2	2029-30	28.0	29.8	-	-					
				With Scale Do	wn							
1 1 1				Maintenance	Electricity	Equipment	Materials		TOTAL			
1 1 4			2025-26	2.4	3.5	-	-		6.0			
			2026-27	5.1	6.5	-	-		11.6			
			2027-28	8.0	9.2	-	-		17.2			
			2028-29	11.0	12.0	-	-		23.0			
L		FY2	2029-30	14.0	14.9	-	-		28.9			
				Gross Receipts								
				,	Middle	Average						
			2025-26	4.49	1.71	3.10						
			2026-27	6.42	3.23	4.82						
1 1 1			2027-28	8.45	4.62	6.54						
			2028-29	10.64	5.95	8.29						
		FY2	2029-30	12.96	7.19	10.07		1				

Revenue Source: Highway Safety Fees
Issue: Motor Vehicle Registration Credit
Bill Number(s): Proposed Language
x Entire Bill
Partial Bill:
Sponsor(s): NA
Month/Year Impact Begins: 07/01/2025
Date(s) Conference Reviewed: 04/30/2025

### **Section 1: Narrative**

- **a. Current Law**: Chapter 320 provides taxes, fees and charges on motor vehicles and for services provided by the Department of Highway Safety and Motor Vehicles.
- Proposed Change: There shall be made available a one-time credit for a motor vehicle registration that is active on December 31, 2025, or a new registration issued between January 1, 2026 and December 31, 2026. To qualify for the credit, the motor vehicle must be a non-apportioned registered vehicle per section 320.08(1)(a), (b), (c), or (g); 2(a-d); 3(a-e) or 4(a-d), F.S. The credit shall apply to the base tag per section 320.08, F.S. and the following ancillary fees: sections 320.03(5), (6), and (9), F.S.; 320.06(1)(b)1., F.S.; 320.0801(2), F.S.; 320.0804, F.S.; 320.08046, F.S.; and 320.0805(2)(c) and (3)(b), F.S. The credit shall be granted to the registrant at the time the motor vehicle is next renewed, or a new registration is issued. The Department shall first apply the credit to a registration that expires after December 31, 2025. A registrant who renews before December 31, 2025, will have the credit apply to the next registration renewal. The department shall apply the credit to new registrations on or after January 1, 2026. No credit shall apply to a new registration issued on or after January 1, 2027. A credit shall not be granted to a registrant who is renewing a motor vehicle registration after the 10<sup>th</sup> day following the registration's expiration date. A registrant may only receive one credit for each vehicle registered during the time period. Beginning December 15, 2025 and each month thereafter, the Chief Financial Officer is authorized to transfer to the Department of Highway Safety and Motor Vehicles amounts necessary for the department to provide transfers through the Motor Vehicle Clearing Trust Fund to the appropriate funds amounts credited. Up to \$860 million may be transferred through May 15, 2028. The Department of Highway Safety and Motor Vehicles shall provide a monthly report to the Chief Financial Officer no later than the 15<sup>th</sup> day of the month prior to the month which the department shall provide credits. The report shall provide documentation of revenue received for the same month in calendar year 2025 and amounts necessary to credits for the following month. The Chief Financial Officer shall transfer no later than the 25<sup>th</sup> day of each month amounts to the motor vehicle clearing fund based upon this report. The department shall transfer amounts to the appropriate trust funds as credits are issued. The department shall submit a quarterly report documenting credits issued by trust funds, including those which are subject to the GR service charge. By the end of the month following each quarter, the department shall reconcile the amounts transferred from the Chief Financial Officer for that quarter with credits provided pursuant to this bill. Either the department will receive an additional transfer for a shortage or will refund an overage depending upon this reconciliation. This section expires June 30, 2028.

# **Section 2: Description of Data and Sources**

Highway Safety REC held February 25, 2025 and REC History Phone and email contact with HSMV staff Phone and email contact with DFS staff

# Section 3: Methodology (Include Assumptions and Attach Details)

The current forecast of the taxes and fees to be credited is from the most recent Highway Safety REC. The number of impacted registrations as a percentage of total registrations and as a percentage of total registrations less vessels was calculated to be applied to the relevant ancillary fees because only applicable vehicles will be credited. The percentage of impacted heavy trucks that are over 10,000 pounds was calculated for the commercial vehicle surcharge. The percentage of registrations that pay the delinquent fee was calculated because the credit will not apply to those who are delinquent. It is assumed that 98% of biennials will return for a future registration. The current forecast was reduced to the fees that are applicable in the bill by reducing the current forecast to fees that are not delinquent and multiplying the ancillary fees by the applicable vehicle type percentage. For FY 2025-26, there will be impacts from credits for new and renewal registrants from January 2026 through June 2026. For FY 2026-27, there will be impacts from credits for biennial registrants who registered January 2025 through December 2026. For FY 2027-28, there will be impacts from credits for biennial registrants who registered July 2025 through December 2025. Once the total credits by fee was calculated for each fiscal year, the reduction by fund was calculated using the statutory distribution.

Revenue Source: Highway Safety Fees Issue: Motor Vehicle Registration Credit Bill Number(s): Proposed Language

The bill states that GR will be transferred to the Motor Vehicle Clearing fund each month to make the credited transfers. The amount transferred will be based upon the anticipated amount to be credited the next month, with a quarterly true-up. Therefore, the negative impact is to GR. The total GR transfers are capped at \$860 million. The cap will not be exceeded.

There is a negative impact to the GR service charge because the trust funds would have paid GR service charge for amounts from fees, but would not pay GR service charge on transfers from GR. This would create a positive impact on the trust funds made whole by the GR transfers that would otherwise have paid the GR service charge on fees.

Debt service for Education Capital Outlay Bonds and Seaport Bonds, which takes first priority, is paid from base tag revenue distributed per 320.20, F.S.

**Section 4: Proposed Revenue Impact** 

CD	H	igh	Mic	ddle	Low			
GR	Cash	Recurring	Cash	Recurring	Cash	Recurring		
2025-26			(346.8)	0.0				
2026-27				0.0				
2027-28			(61.7)	0.0				
2028-29			0.0	0.0				
2029-30			0.0	0.0				

Truct	Н	igh	Mic	ddle	Low			
Trust	Cash	Recurring	Cash	Recurring	Cash	Recurring		
2025-26			6.5	0.0				
2026-27			7.2	0.0				
2027-28			0.7	0.0				
2028-29			0.0	0.0				
2029-30			0.0	0.0				

GR Serv.	Hi	igh	Mic	ddle	Low			
Ch.	Cash	Recurring	Cash	Recurring	Cash	Recurring		
2025-26			(6.5)	0.0				
2026-27			(7.2)	0.0				
2027-28			(0.7)	0.0				
2028-29			0.0	0.0				
2029-30			0.0	0.0				

### **Revenue Distribution:**

General Revenue Fund General Revenue Service Charge Various Trust Funds

Section 5: Consensus Estimate (Adopted: 04/30/2025) The Conference adopted the proposed estimate.

	(	GR	Tr	ust	Local	Other	Total		
	Cash	Recurring	Cash	Recurring	Cash	Recurring	Cash	Recurring	
2025-26	(353.3)	0.0	6.5	0.0	0.0	0.0	(346.8)	0.0	
2026-27	(419.2)	0.0	7.2	0.0	0.0	0.0	(412.0)	0.0	
2027-28	(62.4)	0.0	0.7	0.0	0.0	0.0	(61.7)	0.0	
2028-29	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
2029-30	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

<b>T</b>	Α	В	С		D	Г	E		F		G	Н			1		K
$\vdash$			· ·		U	-	E		Г		U	п	┢	'	J	┢	N.
1	Assumptions (Using FY 2023-24 actual dat	, ,															
2	# of Impacted Registrations	15,610,161															
3	# of Total Registrations	20,885,812	74.74%														
4	# of Total Registrations less Vessels	19,462,106	80.21%														
5	# of Comm Vehicle Surcharge	551,073	43.75%														
- 5	# of Impacted Heavy Trucks > 10,000 lbs	241,078															
	# of Delinquent Fees Returning PY Biennials	1,403,751	6.72%														
9	Returning PT Bienniais		98.00%				Current	ECCT					٠.	urront ECST /A	pplicable to Bill)		
9							Current	rusi					-	arrent rest (A)	pplicable to bill)	Г	
	Тах	Statute	Distribution	FY 2025	-26 PY Bien.		FY 2025-26	FY 20	026-27 PY Bien.	F	Y 2026-27	FY 2025-26 PY Bien.	1	FY 2025-26	FY 2026-27 PY Bien.		FY 2026-27
10																_	
11		320.03(5)	HSOTF	\$	2,145,481		11,784,059	\$	, .,	\$	11,888,716	\$ 1,495,768	\$	8,215,509	\$ 1,519,384	\$	8,288,473
12		320.03(6)	APCTF	\$	4,136,294		23,102,795	\$	, ,	\$	23,307,977	\$ 2,883,706	\$	16,106,608	\$ 2,929,234	\$	16,249,654
13	Trans. Dis. Fee	320.03(9)	TDTF	\$	4,771,115		21,347,995	\$	4,857,926		21,508,293	\$ 4,450,445	\$	19,913,180	\$ 4,531,421	\$	20,062,704
14	Original & Voluntary Replacements	320.06(1)	HSOTF		10.012.52-	\$	96,936,358	^	44 407 007	\$	97,768,986	A = 20= 0	_	72,450,722	A 33.0.0	\$	
15	Advanced Replacement Fee	320.06(1)	HSOTF	\$	10,912,505	\$	54,510,865	\$	11,107,302	\$	55,006,721	\$ 7,607,887	\$	38,003,415	\$ 7,743,693	\$	38,349,112
16	Matazarala Basa Tari	Base Tag	220 20 005 /5775	ć	1 245 505	ć	F 000 422	۸.	1 222 040	<u>,</u>	E 044 367	ć 4433.00°	_	E 415 00 *	ć 4.440.012	_	E 4E4 470
17	Motorcycle Base Tax	320.08(1)(a)	320.20 DOE/STTF	\$	1,215,595		5,806,128	\$		\$	5,844,267	\$ 1,133,894	\$	5,415,894	\$ 1,140,819	\$	5,451,470
18	Moped Base Tax	320.08(1)(b)	320.20 DOE/STTF	\$	1,311		6,729	\$		\$	6,773	\$ 1,223	\$	-, -	\$ 1,231	\$	6,318
19 20	Antique Motorcycle Antique Automobile or Street Rod	320.08(1)(g) 320.08(2)(a)	320.20 DOE/STTF 320.20 DOE/STTF	\$	64,513 495,175		319,470 2,052,838	\$	64,907 498,200	\$	321,568 2,066,323	\$ 60,177 \$ 461,894	\$	297,998 1,914,866	\$ 60,544 \$ 464,715	\$	299,955 1,927,444
21	Auto less than 2,500 lbs	. ,,,,	320.20 DOE/STTF	\$	995,852	-	2,052,838 4,182,962	\$		\$	4,111,690		\$	3,901,822	\$ 464,715	\$	3,835,340
22	Auto 1855 than 2,500 lbs Auto 2,500 - 3,499 lbs	320.08(2)(b) 320.08(2)(c)	320.20 DOE/STTF	\$	29,234,088		133,390,337	\$	29,586,019		133,127,552			124,425,073	\$ 27,597,521	_	124,179,950
23	Auto 3,500 or more lbs	320.08(2)(d)	320.20 DOE/STTF	\$	46,893,435		202,897,333	\$			206,699,030			189,260,452		_	192,806,634
24	Trucks - less than 2,000 lbs	320.08(2)(d) 320.08(3)(a)	320.20 DOE/STTF	\$	3,093		14,461	\$	2,740	_	14,501	\$ 2,885	\$		\$ 2,556	Ś	13,526
25	Trucks - 2,000 - 2,999 lbs	320.08(3)(b)	320.20 DOE/STTF	\$	97,862		682,095	\$	109,423		683,965	\$ 91,284	\$			\$	637,995
26	Trucks - 3,000 to 4,999 lbs	320.08(3)(c)	320.20 DOE/STTF	Ś	9,103,518		46,551,564	\$		\$	46,679,185	\$ 8,491,663		43,422,799	\$ 8,277,941	\$	
27	Truck - GOAT	320.08(3)(d)	320.20 DOE/STTF	7	3,103,310	\$	4,643	Ÿ		\$	4,674	3 0,431,003	\$	4,331	ÿ 0,211,541	Ś	4,359
28	Antique Truck	320.08(3)(e)	320.20 DOE/STTF	Ś	191,600		872,463	Ś	192,771		878,194	\$ 178,723	\$	813,824	\$ 179,814	Ś	819.170
29	Heavy Trucks 5,001 to 5,999	320.08(4)(a)	320.20 DOE/STTF	Ś	4,614,801		25,289,652	Ś	4,215,144		25,733,892		\$		\$ 3,931,841	\$	24,004,298
30	Heavy Trucks 6,000 to 7,999	320.08(4)(b)	320.20 DOE/STTF	\$	8,687,051	\$	53,260,208	\$	8,080,422	\$	54,195,780	\$ 8,103,188	\$	49,680,550	\$ 7,537,331	\$	50,553,241
31	Heavy Trucks 8,000 to 9,999	320.08(4)(c)	320.20 DOE/STTF	\$	3,054,704	\$	24,931,525	\$	3,105,011	\$	25,369,474	\$ 2,849,395	\$	23,255,859	\$ 2,896,321	\$	23,664,373
32	Heavy Trucks 10,000 to 14,999	320.08(4)(d)	320.20 DOE/STTF	\$	3,046,864	\$	29,947,974	\$	3,097,042	\$	30,474,041	\$ 2,842,082	\$	27,935,148	\$ 2,888,887	\$	28,425,858
33	Commercial Motor Vehicle Surcharge	320.0801	50% GR, 50% STTF	\$	279,910	\$	5,990,616	\$	284,520	\$	6,095,847	\$ 114,222	\$	2,444,575	\$ 116,103	\$	2,487,517
34	STTF Surcharge	320.0804	83% STTF, 17% HSOTF	\$	4,847,225		24,627,513	\$	4,927,120	\$	24,850,280	\$ 3,626,555	\$	18,425,600	\$ 3,686,330	\$	18,592,268
35	DJJ Surcharge	320.08046	DJJ GDTF	\$	4,040,048	\$	20,553,245	\$	4,106,638	\$	20,739,158	\$ 3,022,648	\$	15,377,350	\$ 3,072,469	\$	15,516,444
36	Presitige/Specialty Plates Fee	320.0805(2)(c) & 3(b)	HSOTF	\$	2,661,959	\$	11,708,897	\$	2,709,477	\$	11,815,682	\$ 1,855,842	\$	8,163,108	\$ 1,888,970	\$	8,237,556
37																$\Box$	
38				Notes:													
39												ed per 320.20, F.S. (debt	t ser	vice takes first pr	riority).		
40				2. The adva	nced replacem	ent fee	is \$28 paid over ten	years.	The \$2.80 savings w	vould:	still be owed in t	he tenth year.					
41																_	
42																_	
43																_	
44																	
45																_	
46													_			_	
47																_	
48													-			⊢	
49																_	
50																<u> </u>	
51																<u> </u>	
52						1										1	

$\overline{}$	А	В	С	1 1	M	N	0	P	Q	R
$\vdash$	• • • • • • • • • • • • • • • • • • • •		C	L	IVI	IN	U	r	ų	
_	Assumptions (Using FY 2023-24 actual dat	,'								
2	# of Impacted Registrations	15,610,161								
_	# of Total Registrations	20,885,812	74.74%							
4	# of Total Registrations less Vessels	19,462,106 551,073	80.21%							
5	# of Comm Vehicle Surcharge # of Impacted Heavy Trucks > 10,000 lbs	241,078	43.75%							
7	# of Delinquent Fees	1,403,751	6.72%							
_	Returning PY Biennials	1,405,751	98.00%							
9	neturning r i bieriniais		38.00%				Reductions			
Ť						FY 2026-27 from FY	FY 2026-27 New		FY 2027-28 from FY	
	Tax	Statute	Distribution	FY 2025-26 New and	FY 2025-26 Total		and Renewal July-	FY 2026-27 Total	2026-27 PY Biennials	FY 2027-28 Total
10				Renewal Jan-June		Jan-June	Dec		July-Dec	
11	FRVIS Fee	320.03(5)	HSOTF	\$ (4,107,754)	\$ (4,107,754)	\$ (732,926)		\$ (4,877,163)		\$ (744,498)
12	Air Pollution Fee	320.03(6)	APCTF	\$ (8,053,304)	\$ (8,053,304)	\$ (1,413,016)	\$ (8,124,827)	\$ (9,537,843)	\$ (1,435,325)	\$ (1,435,325)
13	Trans. Dis. Fee	320.03(9)	TDTF	\$ (9,956,590)	\$ (9,956,590)	\$ (2,180,718)			\$ (2,220,396)	\$ (2,220,396)
	Original & Voluntary Replacements	320.06(1)	HSOTF	\$ (36,225,361)	\$ (36,225,361)		\$ (36,536,516)			\$ -
15	Advanced Replacement Fee	320.06(1)	HSOTF	\$ (19,001,708)	\$ (19,001,708)	\$ (3,727,864)	\$ (19,174,556)	\$ (22,902,420)	\$ (3,794,409)	\$ (3,794,409)
16		Base Tag								
	Motorcycle Base Tax	320.08(1)(a)	320.20 DOE/STTF	\$ (2,707,947)	\$ (2,707,947)					
18	Moped Base Tax	320.08(1)(b)	320.20 DOE/STTF	\$ (3,138)	\$ (3,138)					
19	Antique Motorcycle	320.08(1)(g)	320.20 DOE/STTF	\$ (148,999)	\$ (148,999)					
20	Antique Automobile or Street Rod	320.08(2)(a)	320.20 DOE/STTF	\$ (957,433)	\$ (957,433)					
21	Auto less than 2,500 lbs Auto 2,500 - 3,499 lbs	320.08(2)(b) 320.08(2)(c)	320.20 DOE/STTF 320.20 DOE/STTF	\$ (1,950,911) \$ (62,212,536)	\$ (1,950,911) \$ (62,212,536)					
23	Auto 3,500 or more lbs	320.08(2)(d)	320.20 DOE/STTF	\$ (94,630,226)						
24	Trucks - less than 2,000 lbs	320.08(2)(d)	320.20 DOE/STTF	\$ (6,745)	\$ (6,745)					
25	Trucks - 2,000 - 2,999 lbs	320.08(3)(b)	320.20 DOE/STTF	\$ (318,126)	\$ (318,126)					
26	Trucks - 3,000 to 4,999 lbs	320.08(3)(c)	320.20 DOE/STTF	\$ (21,711,399)	\$ (21,711,399)					
27	Truck - GOAT	320.08(3)(d)	320.20 DOE/STTF	\$ (2,165)	\$ (2,165)	, , , , , , , , , ,	\$ (2,180)			\$ -
28	Antique Truck	320.08(3)(e)	320.20 DOE/STTF	\$ (406,912)	\$ (406,912)	\$ (87,574)	\$ (409,585)	\$ (497,159)	\$ (88,109)	\$ (88,109)
29	Heavy Trucks 5,001 to 5,999	320.08(4)(a)	320.20 DOE/STTF	\$ (11,794,958)	\$ (11,794,958)	\$ (2,109,272)	\$ (12,002,149)	\$ (14,111,421)	\$ (1,926,602)	\$ (1,926,602)
30	Heavy Trucks 6,000 to 7,999	320.08(4)(b)	320.20 DOE/STTF	\$ (24,840,275)	\$ (24,840,275)	\$ (3,970,562)	\$ (25,276,621)	\$ (29,247,183)	\$ (3,693,292)	\$ (3,693,292)
31	Heavy Trucks 8,000 to 9,999	320.08(4)(c)	320.20 DOE/STTF	\$ (11,627,930)	\$ (11,627,930)	\$ (1,396,204)	\$ (11,832,186)			\$ (1,419,197)
32	Heavy Trucks 10,000 to 14,999	320.08(4)(d)	320.20 DOE/STTF	\$ (13,967,574)	\$ (13,967,574)					
33	Commercial Motor Vehicle Surcharge	320.0801	50% GR, 50% STTF	\$ (1,222,288)	\$ (1,222,288)					
34	STTF Surcharge	320.0804	83% STTF, 17% HSOTF	\$ (9,212,800)	\$ (9,212,800)					
35	DJJ Surcharge	320.08046	DJJ GDTF	\$ (7,688,675)	\$ (7,688,675)					
36	Presitige/Specialty Plates Fee	320.0805(2)(c) & 3(b)	HSOTF	\$ (4,081,554)	\$ (4,081,554)	\$ (909,362)	\$ (4,118,778)	\$ (5,028,140)	\$ (925,595)	\$ (925,595)
38				Fund Impacts						
38				runa impacts	FY 2025-26	FY 2026-27	FY 2027-28			
40				GR	\$ (611,144)					
41				HSOTF	\$ (64,982,553)	. , ,				
42				STTF	\$ (255,545,041)					
43				APCTF	\$ (8,053,304)					
44				TDTF	\$ (9,956,590)					
45				DJJ GDTF	\$ (7,688,675)					
46										
47				Total	\$ (346,837,307)					
48				Cap Check	\$ 513,162,693	\$ 101,144,620	\$ 39,491,521			
49										
50				GR Transfer	\$ (346,837,307)					
51				GR S.C. Adjustment	\$ (6,457,963)	\$ (7,200,307)	\$ (696,993)			
52				1						